



NORTHEAST POWER COORDINATING COUNCIL, INC.
1040 AVE. OF THE AMERICAS, NEW YORK, NY 10018 (212) 840-1070 FAX (212) 302-2782

June 2, 2016

Members, Reliability Coordinating Committee
and
Members, Task Force on Coordination of Operation
Members, Task Force on Coordination of Planning
Members, Task Force on Infrastructure Security and Technology
Members, Task Force on System Protection
Members, Task Force on System Studies

Re: Minutes of the March 2, 2016 RCC Meeting

Sir / Madam:

Attached are the minutes of the March 2, 2016 meeting of the NPCC Reliability Coordinating Committee, as approved at the June 1, 2016 RCC meeting.

Sincerely,

Phil Fedora

Philip A. Fedora
Assistant Vice President-Reliability Services

cc: NPCC Staff



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Mr. Schiavone called the meeting of the Reliability Coordinating Committee (RCC), held at the New York Times Square Residence Inn by the Marriott to order at 10:00 am.

Attendance

Officers of the Reliability Coordinating Committee

Michael Schiavone, Chair	National Grid USA
Brian Evans-Mongeon, Co-Vice Chair	Utility Services, Inc.
Randy Crissman, Co-Vice Chair	New York Power Authority

Sector 1 - Transmission Owners

Central Hudson Gas & Electric Corp.	(via written proxy)
Central Maine Power Company	(via written proxy)
Consolidated Edison Company of New York, Inc.	(proxy to Peter Yost)
Eversource Energy	Brad Bentley
Hydro-One, Inc.	Tom Irvine
Long Island Power Authority	Anie Philip – Alternate (via phone)
National Grid USA	Michael Schiavone
New Brunswick Power Corporation	Randy McDonald (via phone)
New York Power Authority	(proxy to Randy Crissman)
Nova Scotia Power	(via written proxy)
Rochester Gas & Electric Corporation	(via written proxy)
The United Illuminating Company	Jonathan Appelbaum (Alternate)
Vermont Transco	(via written proxy)

Sector 2 – Reliability Coordinators

New Brunswick Power Corporation	(proxy to Randy MacDonald – via phone)
Hydro-Québec TransÉnergie	Pierre Paquet
Ontario Independent Electricity System Operator	(via written proxy)
ISO-New England, Inc.	Mike Henderson (via phone)
New York Independent System Operator	(proxy to Zachary Smith)

Sector 3 – Transmission Dependent Utilities, Distribution Companies and Load Serving

Entities

Consolidated Edison Company of New York, Inc.	(proxy to Peter Yost)
Hydro-Quebec Distribution	Hakim Sennoun - Alternate (via phone)
Long Island Power Authority	(proxy to Anie Philip – via phone)
New York Power Authority	(proxy to Randy Crissman)



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Sector 4 Generation Owners

Consolidated Edison Company of New York, Inc.	Peter Yost
Dominion Energy Marketing, Inc. Dynegy, Inc.	Connie Lowe (via phone) (via written proxy)
Eversource Energy	(proxy to Brad Bentley)
Long Island Power Authority	(proxy to Anie Philip – via phone)
New York Power Authority	Randy Crissman
NextEra Energy Resources	Alan Schriver – via phone)
Ontario Power Generation, Inc.	(via written proxy)

Sector 5 – Marketers, Brokers, and Aggregators

Consolidated Edison Company of New York, Inc.	Alyson Slanover - Alternate (via phone)
Long Island Power Authority	(proxy to Anie Philip)
New York Power Authority	(proxy to Randy Crissman)
Talen Energy Marketing, LLC	Elizabeth Davis - Alternate (via phone)
Utility Services, Inc.	Brian Evans-Mongeon

Sector 6 – State and Provincial Regulatory and/or Governmental Authorities

Long Island Power Authority	(proxy to Anie Philip)
New York State Department of Public Service	Ed Schrom

Sector 7 – Sub-Regional Reliability Councils, Customers, other Regional Entities and Interested Entities

New York State Reliability Council, LLC	Roger Clayton (via phone)
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NPCC Staff

Walter Cintron	Director, Compliance Enforcement
Gerry Dunbar	Manager of Reliability Criteria Requirements
Phil Fedora	Assistant Vice President, Reliability Services
Damase Hebert	Compliance Attorney
Brian Hogue	Information Systems & Security Management
Andreas Klaube	Engineer, Operations
Quoc Le	Manager, System Planning and Protection
Neeraj Lal	Senior Reliability Engineer
Krisitn McKeown	General Counsel
John Muir	Manager, Compliance Audits
Andrey Oks (via phone)	Director of Operations Coordination



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Paul Roman	Director, Operations Planning
Frantz Roc	Manager, Information Technologies
Ralph Rufrano (via phone)	Manager, Events Analysis
Edward Schwerdt	President and Chief Executive Officer
Guy Zito	Assistant Vice President of Standards

Guests

Simon Couture-Gagnon (via phone)	Chair, SS-38 Load Modeling Working Group
Kevin DePugh	Vice Chair, Task Force on System Studies
Alex Echeverria	Vice Chair, Task Force on System Protection
Scott Etnoyer	Talon Energy Marketing, LLC
John Helme	Chair, Task Force on Infrastructure Security and Technology
Dean Latulipe	Chair, SS-38 Working Group

Quorum Statement

Mr. Fedora indicated that a quorum had been achieved, by member attendance, proxy or alternate designation. He also noted having received the following written proxies:

Sector 1 - Transmission Owners

Michael Craven	- Rochester Gas and Electric Corporation
Paul Casey	- Nova Scotia Power, Inc.
Frank Pace	- Central Hudson Gas & Electric Corporation
Hantz Pr�sum�	- Vermont Electric Power Company, Inc.
Dave Conroy	- Central Maine Power Company

Sector 2 - Reliability Coordinators

Leonard Kula	- Ontario IESO
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Sector 4 – Generator Owners

David Ramkalawan	- Ontario Power Generation
James Watson	- Dynegy, Inc.

Antitrust Guidelines for NPCC Meetings

Mr. Fedora reviewed the NPCC Antitrust Guidelines in the Agenda package, and suggested contacting NPCC Inc.'s Secretary, Ruta Skucas at (202) 530-6428 for further information.

President & CEO Report

Mr. Schwerdt provided the following report:



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NPCC 2016 Corporate Goals

He referred to the NPCC Board Approved NPCC 2016 Corporate Goals included in the Agenda package. At the December RCC meeting, it was previously reported that the ERO Enterprise Strategic Plan for 2016 – 2019 informs NPCC’s corporate goals to prioritize the work of the program areas, NPCC’s Committees, Task Forces and Working Groups.

He reported that the goals are divided into five categories, with 16 goals having some 23 components in total. The emphasis within NPCC’s 2016 Corporate Goals has shifted from focusing on standards and compliance to identifying, assessing and addressing existing and emerging risks to reliability. The Reliability Assessment and Performance Analysis program area’s activities are focused on enhancing analysis of the existing risks and the emerging risks to the bulk power system as conditions change.

A new feature of the corporate goals for 2016 is the characterization of the components of the goals as being either qualitative, or qualitative and quantitative. This enhancement increases the auditability of the measures and helps monitor progress as NPCC strives to meet its corporate objectives.

He then emphasized three items provided in the Agenda package that directly relate to these approved goals.

Events Analysis/Replication

A status update regarding the excellent work being done within NPCC on events analysis and a further explanation of the “what-if” scenario analysis is provided in the Agenda package. This “what-if” approach postulates the occurrence of actual events during a more severe set of system conditions to assess what their impact could have been is included in the Agenda package. NPCC’s objective is to spread this type of analytical thinking throughout the ERO Enterprise. In addition, to supplement the causal analysis that is conducted following an event, NPCC will be exploring its event replication and forensic analysis capabilities. For example, the establishment of a sequence of events timeline and the development of loadflow and dynamics cases to analyze the 2003 blackout event took up far too much time. The question that NPCC will be asking is whether, with today’s sophisticated state estimation, disturbance monitoring and PMU data, is there a better and quicker way to conduct a wide area, post-event analysis.

Relay Misoperations Analysis

A quarterly report on the extraordinary efforts of the SP-7 Working Group analyzing relay misoperations within NPCC is included in the Agenda package. He reported that work is underway within the ERO Enterprise to develop (target date of July 2016) an ERO-wide relay misoperations data capture system, to be housed at NERC, that will provide increased visibility regarding relay misoperations within other Regions and the opportunity to enhanced information sharing and trending analysis. As one of the Regional executives on



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the ERO Enterprise Technology Leadership Team overseeing this project, he stated that he has successfully stressed the need to include NPCC's "extra misoperations data" related to microprocessors, as an example, as optional fields in the enterprise-wide forms.

Distributed Energy Resources and Essential Reliability Services (ERS)

Lastly, he highlighted activities related to distributed energy resources and essential reliability services. The current status of NPCC's analysis of the impacts of distributed generation on bulk power system reliability is included in the Agenda package. This effort will continue through 2016 as the impacts on reliability of varying amounts of static and dynamic reactive capability and system inertia are also evaluated. The intent of this work is to be a source of information for the NERC-led ERS Phase 2 work on sufficiency guidelines for the essential reliability services and distributed generation penetration.

Chair Report

Meeting Agenda

Mr. Schiavone referred the RCC to the Agenda provided in the Agenda package. He said that Retirement of NPCC Guideline B-27 – "*Regional Critical Asset Identification*" was removed from the Consent Agenda, to be presented at the June 1, 2016 RCC meeting.

The RCC then approved the Agenda.

Approved 2016 - 2017 RCC Work Plan

Mr. Schiavone reported that the RCC 2016 – 2017 Work Plan was approved February 2, 2016 by the NPCC Board.

Correction to the September 10, 2015 RCC Minutes

Mr. Schiavone referred to correction of the September 10, 2016 RCC Minutes provided in the Agenda package.

RCC Scope

Mr. Schiavone asked the RCC to review the RCC Scope provided in the Agenda package and provide any comments to Mr. Fedora by April 1, 2016, for approval at the June 1, 2016 RCC meeting.

Consent Agenda

The Reliability Coordinating Committee approved the following Consent Agenda items (all written proxies in favor).

December 1, 2016 Meeting Minutes

The Draft-For-Approval Minutes of the December 1, 2015 Reliability Coordinating Committee were approved, as provided in the Agenda package.



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RCC Membership Changes

The following changes to RCC Membership were approved:

Sector 1, Transmission Owners

- ✓ Mr. Robert Pellegrini of the United Illuminating Company has retired; no replacement has been named.

Sector 5, Marketers, Brokers and Aggregators

- ✓ Mr. Scott Etnoyer succeeds Mr. Brad Weghorst as a member, both of Talen Energy Marketing, LLC.
- ✓ Ms. Jill Anderson succeeds Mr. Paul Tartaglia as a member, both of the New York Power Authority.

Task Force Roster Changes

The following changes to Task Force and Working Group memberships were approved:

Task Force on Coordination of Operation

- ✓ Mr. John Conlon succeeds Mr. Mike Gopinathan as the alternate member, both of Eversource Energy.

Task Force on Coordination of Planning

- ✓ Mr. Zachary Smith of New York ISO succeeds Mr. Marc Dusseault of Hydro-Québec TransÉnergie as Chair.
- ✓ Mr. Gabriel Adam of the Ontario IESO succeeds Mr. Zachary Smith of New York ISO as Vice Chair.

Task Force on Infrastructure Security and Technology

- ✓ Mr. Mark Kenny succeeds Ms. Helen Honan as a member, both of Eversource Energy.
- ✓ Mr. Louis Rivard of Hydro-Québec TransÉnergie to serve as an alternate member.
- ✓ Ms. Rachel Crandall of New York ISO to serve as an alternate member.
- ✓ Mr. Larry Snow succeeds Ms. Patricia Lynch as a member, both of NRG Energy.
- ✓ Ms. Jenifer Wallace of Orange and Rockland Utilities to serve as a member.

IST-2 Telecommunications Working Group

- ✓ Mr. John Socha of ISO-New England, Inc. to serve as a member.

SS-37 Working Group on Base Case Development

- ✓ Mr. Keith Burrell of New York ISO to serve as an alternate member.
- ✓ Mr. Mahmoud Matar Bayoumi of IESO to serve as an alternate member.

SS-38 Working Group on Inter-Area Dynamic Analysis

- ✓ Mr. Jamilah Ahmad-Smith of New York ISO to serve as a second alternate member.
- ✓ Mr. Sermaid Badawi of Hydro-Québec TransÉnergie to serve as an alternate member.

SS-38 LMWG Load Modeling Working Group

- ✓ Mr. Ryan Quint of NERC to serve as a corresponding member.
- ✓ Mr. Charles-Éric Langlois of Hydro-Québec TransÉnergie to serve as an alternate member.



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CO-1 Working Group on Control Performance

- ✓ Mr. Xinghao Fang succeeds Mr. Ed Rappold as an alternate member, both of ISO-New England.

CO-8 Working Group on System Operations Managers

- ✓ Mr. Ken Dorantes succeeds Mr. John Norden as an alternate member, both of ISO-New England.
- ✓ Mr. Gaetan Benoit swapped main/alternate roles with Mr. Rod Hicks, with Mr. Gaetan Benoit now serving as the member and Mr. Rod Hicks as the alternate member; both of the New Brunswick Power Corporation.

CP-8 Working Group on Review of Resource and Transmission Adequacy

- ✓ Mr. Kevan Jefferies of Ontario Power Generation has retired; no replacement has been named.

2015 NPCC SPS List, Major Projects List, BPS List, UVLS List, and DCT Exclusions List

Approved as provided in the Agenda package.

Task Force on System Studies Scope

Approved as provided in the Agenda package.

Request for Extension of Mitigation Schedule for BPS Risk Reduction

The following requests were approved:

- ✓ HQ-TE's Duvernay Substation;
- ✓ AVANGRID/NYSEG's New Gardenville 230 kV Sub Station; and,
- ✓ AVANGRID/NYSEG's Oakdale 230 kV Sub Station

NPCC representatives to NERC's Critical Infrastructure Protection Committee

Recommended as provided in the Agenda package.

Reliability Coordinating Committee Actions

2015 NPCC Tie Benefits Study

Mr. Fedora presented the results 2015 NPCC Tie Benefits Study provided in the Agenda package. The Task Force on Coordination of Planning (TFCP) reviewed this report at its February 19, 2016 meeting and agreed with its main conclusions, recommending RCC approval:

- ✓ the estimates of interconnection benefits available to meet the NPCC Resource Reliability Criterion were reviewed on a consistent basis;
- ✓ a consistent methodology and assumptions were applied to all NPCC Areas, using the same multi-Area reliability model; and,
- ✓ the Tie Benefits assumed in NPCC Area Resource Adequacy Reviews were below the estimated maximum available Tie Benefits calculated in this study, and do not overstate the available interconnection benefits.



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The RCC then approved the 2015 NPCC Tie Benefits Study as provided in the Agenda package (all written proxies in favor, with one abstention – Frank Pace, Sector 1 - Central Hudson Gas & Electric Corp).

Mr. Fedora stated that the TFCP is considering the need to undertake the NPCC Tie Benefits Study on a more frequent basis.

Eversource Energy - Set point change for an existing Type I Special Protection System (SPS # 26)

Mr. Bentley reviewed the proposed change provided in the Agenda package. Eversource Energy formally requested approval for a thermal set point change to the NPCC No. 26 Type I SPS. This SPS is installed at the Scobie Pond Substation, located in Londonderry, New Hampshire.

The Task Force on System Protection determined that a review for conformance with Directory No. 7 is not necessary for this change as it does not change the SPS design.

The Task Force on Coordination of Operation determined that the increase in the set point change associated with the SPS thermal mode of operations is to reflect the increased thermal ratings of the associated monitored line. The NPCC Task Force on Coordination of Operation concluded that this proposed change does not constitute an SPS design change, has no operability impacts/consideration and does not warrant a Directory No. 7 review.

The Task Force on Coordination of Planning reviewed these Task Forces findings at its February 2-3, 2016, meeting for conformance with NPCC Regional Reliability Reference Directory No. 1 “Design and Operation of the Bulk Power System”, and recommended RCC approval of this modified Type I SPS.

The RCC then approved the Eversource Energy - Set point change for an existing Type I SPS (NPCC# 26) as provided in the Agenda package (all written proxies in favor, with one abstention –Frank Pace, Sector 1 - Central Hudson Gas & Electric Corp).

Presentations

Overall Transmission Reliability Assessment – Distributed Generation (DG) Addendum

At the December 2015 RCC meeting, the SS-38 Working Group on Inter-Area Dynamic Analysis was granted additional time to complete the Distributed Generation (DG) sensitivity analysis and to provide an addendum to the Overall Transmission (OTA) Reliability Assessment. Mr. Latulipe provided an overview of the simulation results and preliminary conclusion for the sensitivity study of the impact of increased distributed generation provided in the Agenda package.

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The RCC discussed the preliminary findings and provided comments to be considered in the assessment regarding the assumed transfer and load levels, and the amount of distributed generation penetration modeled.

Mr. Latulipe presented the following approval schedule:

- ✓ March 7 –the SS-38 Working Group completes draft Addendum OTA Report and submits draft to TFSS for their review and comment;
- ✓ March 10-11 – Task Force on System Studies Meeting – the SS-38 Working Group receives TFSS endorsement to submit final draft report for RCC approval;
- ✓ March 14 – the SS-38 Working Group submits final draft report for RCC approval; and,
- ✓ RCC approval by e-mail ballot.

NPCC 2016 Summer Reliability Assessment

Mr. Roman presented the preliminary results of NPCC 2016 Summer Reliability Assessment provided in the Agenda package.

Mr. Fedora presented the preliminary results of the 2016 NPCC Summer Multi-Area probabilistic reliability Assessment provided in the Agenda package and reviewed the approval schedule, including the plans for the related Media Event:

- ✓ April 8 – RCC/Task Force on Coordination of Operation (TFCO) and Task Force on Coordination of Planning (TFCP) review Final Report and provide comments;
- ✓ April 15 – TFCP & TFCO approve the assessment;
- ✓ April 27 – NPCC Board Presentation of the results; and
- ✓ April 28 – Media Event to publically release the assessment.

NPCC Event Analysis Program

Mr. Rufrano provided a presentation of the NPCC Event Analysis Program provided in the Agenda package.

Status Reports

Mr. Schiavone referred the RCC to the materials provided in the Agenda package; the RCC discussed the following Agenda items:

NPCC Regional Standards Committee (RSC) Report

Mr. Zito referred the RCC to the materials provided in the Agenda package, and highlighted the following:

- ✓ the retirement of the NPCC PRC-002-NPCC-1;
- ✓ the potential revision of NPCC Regional Standard PRC-006- NPCC-1, Automatic Underfrequency Load Shedding;
- ✓ Revision of an existing regional variance appearing in the NERC PRC-006-2 Automatic Underfrequency Load Shedding Standard; and,
- ✓ NERC Standards Committee Metric initiative.



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NPCC Reliability Directory Status

Mr. Dunbar referred the RCC to the materials provided in the Agenda package, and highlighted the following:

- ✓ Directory No. 8: System Restoration related activities;
- ✓ New Directory No. 11 Disturbance Monitoring Equipment: and,
- ✓ Task Force on Coordination of Planning upcoming review of the A-10 Criteria.

In response to a question, Mr. Dunbar indicated that the existing NPCC A-15 Criteria would be retired following Directory No. 11 approval.

NPCC Compliance Committee

Mr. Muir reviewed the Compliance Audit and Risk Assessment materials provided in the Agenda package and highlighted the following items:

- ✓ The completion of Inherent Risk Assessments (IRA) for all NPCC registered entities by year's end, with a dashboard of associated metrics to show current status of the activity;
- ✓ development of a process diagram for performing Inherent Risk Assessments that will include the methodology for mapping the NERC and NPCC Risk Elements to the NERC Risk Factors;
- ✓ guidance to NPCC registered entities during the transition to CIP Version 5; and,
- ✓ The Spring 2016 NPCC Compliance and Standards Workshop to be held May 10-12, 2016.

Mr. Cintron then highlighted the following Compliance and Enforcement activities provided in the Agenda package:

- ✓ The development of a feedback mechanism to improve Reliability Standards based on CMEP implementation and review of events analysis;
- ✓ risk-based enforcement activities related to the Self-Logging of minimal Risk Issues; and,
- ✓ presentation of comprehensive analysis to NPCC registered entities of the top violated standards via quarterly training webinars, including in-depth description of root-cause analysis; factors contributing to violations, lessons learned and risk assessment training.

Task Force on Coordination of Planning - Review of A-10 Criteria

Mr. Smith explained now that the revision of NPCC Directory No. 1 has been completed, the Task Force on Coordination of Planning (TFCP) will be undertaking a review of the NPCC Criteria Document A-10 "*Classification of Bulk Power System Elements*" in 2016. TFCP Members were asked to provide individuals from their respective companies to participate in this review as Members of the newly constituted CP-11 Working Group. The TFCP will develop a detailed scope of this review at its meeting in early May, with the CP-11 Working Group effort commencing shortly thereafter. The TFCP will provide updates to RCC on the progress of this effort.

Task Force on Infrastructure Security & Technology (TFIST)

Mr. Helme reviewed the Cyber and Physical Security information provided in the Agenda package. He also summarized the February 29, 2016 NERC Full Notice of Penalty regarding an Unidentified Registered Entity.



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Task Force on System Protection - Review of Mitigations for BPS Risk Reduction Implementation (Annual Status Report)

Mr. Echeverria reported that in accordance with the Implementation Plan for the Bulk Power System Protection Risk Reduction, the Task Force on System Protection has completed review of all the mitigation plans submitted for facilities which lack either a second set of protective relays on a BPS element or a second battery at a BPS substation. The review is provided in the Agenda package.

Task Force on System Protection - SP-7 Working Group Review of Protection Systems Misoperations

Mr. Echeverria reviewed the findings provided in the Agenda package of the SP-7 Working Group on Protection System Misoperation as completed through the Third Quarter of 2015, and described their on-going activities.

Task Force on System Protection - SP-9 Working Group on Telecommunication Circuits Used for Teleprotection and Remedial Action Schemes

Mr. Echeverria reported that the working group will be charged with the development of a technical guide that can be used as best practices to enhance the reliability for critical communication circuits for teleprotection and remedial action schemes.

The Task Force on System Protection (TFSP) will further review the draft scope at its March meeting before finalizing it. He encouraged member's support for this effort.

NPCC Reliability Assessment Program (NRAP) Highlights Report

Mr. Fedora reported at the NRAP Highlights Report was updated as of February 26, 2016 and has been posted on the NPCC website.

2016-2017 Work Plan Progress

Mr. Schiavone referred the RCC to the materials provided in the Agenda package.

NERC Agenda Items

Operating Committee (OC)

Mr. Rufrano reviewed the following Draft March 2016 NERC Operating Committee Agenda approval items:

- ✓ the Essential Reliability Services Working Group Scope and related Distributed Energy Resources Task Force Scope;
- ✓ OC and Subcommittee Work plans for 2016;
- ✓ Review of the Long-Term Reliability Assessment to identify recommendations for the development of Operational Guidelines;
- ✓ Archiving the Interconnection Operations Services Reference Manual; and,



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- ✓ Archiving the Available Transfer Capability Definitions and Determination Reference Document.

Planning Committee (PC)

Mr. Fedora reviewed the proposed Essential Reliability Services (ERS) Working Group's Scope and the related Distributed Energy Resources Task Force's Scope on the both the Draft March 2016 NERC Planning Committee's and Operating Committee's Agenda for approval.

Mr. Evans-Mongeon added that the NERC Board of Trustees accepted the "*ERS Task Force Measures Framework Report*" and related abstract document; three training video have been prepared explaining the importance of frequency, ramping and voltage support for a lay audience. He also explained the ERS Working Group's plan to review methodology for development of Sufficiency Guidelines for the identified ERS, as outlined in the ERS Task Force Measures Framework report; a White Paper on the subject is anticipated to be completed later this year.

Mr. Fedora then reviewed the following items on the Draft March PC Agenda:

- ✓ Phase Angle Monitoring Technical report;
- ✓ NERC initiatives to address Frequency response;
- ✓ State of Reliability Report;
- ✓ NERC Long Term and Short-Term Reliability Assessments; and,
- ✓ NERC EPA CPP Phase II Report.

Critical Infrastructure Protection Committee (CIPC)

Mr. Hogue highlighted the following items on the Draft March 2016 NERC Critical Infrastructure Committee Agenda;

- ✓ CIPC Charter Update;
- ✓ BPS Security Metrics Working Group Chapter for the 2016 NERC State of Reliability Report; and,
- ✓ EPRI Metric and Compliance Projects.

Informational Items

Mr. Schiavone referred the RCC to the materials included in the Agenda package. The following Informational Items were discussed at the meeting:

June 1st FERC Reliability Technical Conference

Mr. Fedora referred to the meeting notice provided in the Agenda package; the purpose of the conference is to discuss policy issues related to the reliability of the Bulk-Power System. The proposed Agenda for the Reliability Technical Conference has not been posted.



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Status of the Environmental Protection Agency’s Clean Power Plan

Mr. Schiavone referred the RCC to NERC’s report on “*Reliability Considerations for Clean Power Plan Development*” provided in the Agenda package; the assessment highlights several areas that must be considered prior to the implementation of the Environmental Protection Agency’s rule, including reserve margins and the timing of new generation resources and transmission projects.

Eastern Interconnection Reliability Assessment Group Activities

Mr. Roman reviewed the Eastern Interconnection Reliability Assessment Group activities provided in the Agenda package.

Other Matters

With no other matters to consider, the RCC meeting was adjourned.

Next RCC Meeting Date

Wednesday, June 1, 2016

Location

Marriott New York Times Square
Residence Inn

Distribution of Approved Minutes

NPCC Full & General Member Representatives and Alternates

Members, NPCC Board of Directors

Members, NPCC Reliability Coordinating Committee

Members, NPCC Public Information Committee

Members, NPCC Compliance Committee

Members, NPCC Regional Standards Committee

Members, NPCC Task Force on Coordination of Operation

Members, NPCC Task Force on Coordination of Planning

Members, NPCC Task Force on Infrastructure Security and Technology

Members, NPCC Task Force on System Protection

Members, NPCC Task Force on System Studies

NPCC Officers

NPCC Staff

Ruta Skucas, Esq.

and

Federal Energy Regulatory Commission – Mike Bardee, David O’Connor, Juan Villar

La Régie de L’Énergie – Daniel Soulier

Ontario Energy Board – Peter Fraser

United States Department of Energy – David Meyer

New Brunswick Department of Energy and Mines – David Sallows

Nova Scotia Utility & Review Board – S. Bruce Outhouse, Q.C.