Please **DO NOT** use this form for submitting comments. Please use the [electronic form](#) to submit comments on the draft data request. The electronic comment form must be completed by 8 p.m. ET **July 9, 2012**. If you have questions please contact Ed Dobrowolski at ed.dobrowolski@nerc.net or by telephone at 609-947-3673.

**Background Information**

The purpose of this data request is to solicit data and information from each registered Transmission Planner and Planning Coordinator in the United States and Canada[^1] in order to provide information identifying the specific instances of any planned interruptions of Firm Demand under footnote b and how frequently the provision has been used. NERC is issuing this data request in accordance with FERC’s directive in Order No. 762[^2] Transmission Planning Reliability Standards which directed NERC to identify specific instances of any planned interruptions of Firm Demand under footnote b and gather this data under Section 1600 of its Rules of Procedure.

Due to the need for the data request to align with the tight schedule to be followed for revisions to TPL-002-0b Table 1 footnote b, the NERC Board of Trustees approved a request from NERC staff to shorten the time period to seek comments on this proposed data request to twenty-one (21) days. Accordingly, NERC is posting this proposed data request in accordance with the requirements of Section 1606 of the NERC Rules of Procedure for public comment. The twenty-one (21) day comment period will run from June 19 through July 9, 2012. NERC will present this proposed data request, revised as appropriate in light of the comments received, to the NERC Board of Trustees for approval, as required by Section 1602 of the NERC Rules of Procedure. Upon NERC Board of Trustees approval, this data request will be issued and become mandatory.

[^1]: In the United States responding to this data request is mandatory. NERC strongly encourages Canadian entities to respond to this data request to ensure the completeness of the data collected.

[^2]: *Transmission Planning Reliability Standards, 139 FERC ¶ 61,060 (April 2012) (“Order No. 762”).*
Additional information can be found on the project page.

Enter All Comments in Simple Text Format. Bullets, numbers, and special formatting will not be retained. Insert a “check” mark in the appropriate boxes by double-clicking the gray areas.

Do you have any comments regarding the data request?

☑ Yes
☐ No

Comments: Planned interruptions of Firm Demand in response to a Single Contingency (as directed in Footnote b of TPL-002 Table 1, is not an acceptable corrective action to mitigate reliability issues on the BES system. The Interconnected System should be designed and operated with enough transfer capacity to be able to withstand, at a minimum, a single contingency event without service interruptions to customer load. Systems must be designed and operated so that the impact of any single contingency can be mitigated by re-dispatching available system resources without the need to implement load shedding.