

## NORTHEAST POWER COORDINATING COUNCIL, INC. 1040 AVE. OF THE AMERICAS, NEW YORK, NY 10018 (212) 840-1070 FAX (212) 302-2782

March 30, 2017

## NPCC Full and General Members:

The ballot for approval of the revisions to the Quebec Variance in PRC-006-3 *Automatic Underfrequency Load Shedding* closed at 23:59 on March 24, 2017.

The results of the ballot were as follows:

Quorum: 79.59% of the Total Registered

Approval: 89.74%

One negative ballot was received without comments, therefore in accordance with the NPCC Standard Processes Manual, a recommendation for final Regional approval will be sent to the NPCC Board of Directors for consideration at their meeting on May 3, 2017.

Contingent upon the approval of the NPCC BOD, the proposal to adopt the revised variance in PRC-006-3 will be posted for a 45 day comment period by NERC, specifically related to NPCC's Standard development process. Upon receipt of any industry comments, responses to those comments will be posted on the NERC website. NERC will then submit the proposed standard, along with their endorsement, to the NERC Board of Trustees (BOT) for adoption. Upon adoption by the BOT, the standard will then be filed by NERC Legal with the FERC and applicable provincial authorities.

Voting was conducted electronically and the full ballot record may be viewed at:

https://www.npcc.org/Standards/SitePages/DevStandardDetail.aspx?DevDocumentId=123

Thank you for your participation.

Ruida Shu Northeast Power Coordinating Council, Inc.

Senior Engineer, Reliability Standards and Criteria

Main: 212-840-1070 Direct: 917-934-7976 Fax: 212-302-2782 Email: rshu@npcc.org

	1	1. Determine	Quorum	2. Vote	e/Ballot Recording		
NPCC Registered Members		In Attendance	By Proxy	Affirmative	Negative	Abstain	
_		(1)	(denote w/	(denote w/	(denote w/	(denote w/	
Sector 1, Transmission Owners	18	(denote w/ 1)	1)	1) <b>16</b>	1)	1)	
	10	10	U	10	U	U	
Central Hudson Gas and Electric Corporation	1	1		 <u> </u>			
Central Maine Power Company	1	1		1			
Consolidated Edison Company of New York, Inc.	1	1		1			
Emera Maine	1						
Eversource Energy	1	1		1			
Hydro One Inc	1	1		1			
Hydro-Quebec TransEnergie	1	1		1			
Long Island Power Authority	1	1		1			
National Grid	1	1		1			
New Brunswick Power Corporation	1	1		1			
New Hampshire Transmission, LLC	1	1		1			
New York Power Authority	1	1		1			
New York State Electric & Gas Corporation	1						
Nova Scotia Power Inc.	1	1		1			
Orange and Rockland Utilities Inc	1	1		1			
Rochester Gas & Electric Corporation	1	1		1			
The United Illuminating Company	1	1		1			
Vermont Transco	1	1		1			

		1. Determine	Quorum	2. Vote	ording	
NPCC Registered Members		In Attendance	By Proxy	Affirmative	Negative	Abstain
		(denote w/ 1)	(denote w/ 1)	(denote w/ 1)	(denote w/ 1)	(denote w/ 1)
Sector 2, Reliability Coordinators	5	5	0	5	0	0
Hydro-Quebec TransEnergie	1	1		1		
Independent Electricity System Operator	1	1		1		
ISO-New England, Inc.	1	1		1		
New Brunswick Power Corporation	1	1		1		
New York Independent System Operator	1	1		1		

	•	I. Determine	Quorum	2. Vote	2. Vote/Ballot Recording		
		In					
NPCC Registered Members		Attendance	By Proxy	Affirmative	Negative	Abstain	
			(denote w/	(denote w/	(denote w/	(denote w/	
		(denote w/ 1)	1)	1)	1)	1)	
Sector 3, TDUs, Dist. And LSE	20	16	0	14	0	2	
Braintree Electric Light Department	1	1		1			
Consolidated Edison Company of New York, Inc.	1	1		1			
Eversource Energy	1	1		1			
Groton Electric Light	1	1		1			
Hingham Municipal Lighting Plant	1	1		1			
Hydro One Inc	1	1		1			
Hydro Quebec Distribution	1	1		1			
Ipswich Municipal Light Department	1	1				1	
Long Island Power Authority	1	1		1			
Marblehead Municipal Light Department	1	1		1			
National Grid USA	1	1		1			
New York Power Authority	1	1		1			
Orange and Rockland Utilities, Inc	1	1		1			
Princeton Municipal Light Department	1	1		1			
Shrewsbury Electric & Cable Operations	1	1		1			
Sterling Municipal Light Department	1						
Toronto Hydro Electric System Ltd.	1						
Vermont Electric Cooperative, Inc.	1						
Wakefield Municipal Gas and Light Department	1	1				1	
Westfield Gas & Electric Light Department	1						

		1. Determine	Quorum	2. Vote	/Ballot Rec	ording
NPCC Registered Members		In Attendance	By Proxy	Affirmative	Negative	Abstain
		(denote w/ 1)	(denote w/ 1)	(denote w/ 1)	(denote w/ 1)	(denote w/ 1)
Sector 4, Generator Owners	21	15	0	13	1	1
Consolidated Edison Company of New York, Inc.	1	1		1		
Covanta Energy	1					
Dominion Resources, Inc.	1	1		1		
Dynegy, Inc.	1	1			1	
Entergy Nuclear Northeast, Inc	1	1		1		
Eversouce Energy	1	1		1		
Exelon Generation Company, LLC	1					
First Wind Operations & Maintenance	1					
International Power America	1					
Long Island Power Authority	1	1		1		
Massachusetts Municipal Wholesale Electric Company	1	1		1		
New York Power Authority	1	1		1		
NextEra Energy Resources, LLC	1	1		1		
NRG Energy Inc.	1	1		1		
Nova Scotia Power Inc.	1	1				1
Ontario Power Generation Inc.	1	1		1		
PSEG Fossil LLC	1					
Talen Energy Supply, LLC	1	1		1		
TransCanada	1	1		1		
Eastern Generation LLC	1					
Wheelabrator Westchester LP	1	1		1		

	1	I. Determine	Quorum	2. Vote/Ballot Recording				
NPCC Registered Members		In Attendance	By Proxy	Affirmative	Negative	Abstain		
			(denote w/	(denote w/	(denote w/	(denote w/		
		(denote w/ 1)	1)	1)	1)	1)		
Sector 5, Marketers, Brokers, Aggragators	13	10	0	9	0	1		
<b>Brookfield Power Corporation</b>	1	1		1				
Consolidated Edison Company of New York, Inc.	1	1		1				
Consolidated Edison Energy/Development	1	1		1				
Constellation New Energy, Inc.	1							
HQ Energy Marketing Inc.	1	1		1				
H.Q. Energy Services (U.S.) Inc.	1	1		1				
Long Island Power Authority	1							
Massachusetts Municipal Wholesale Electric								
Company	1	1		1				
Nalcor Energy	1	1				1		
New York Power Authority	1	1		1				
Shell Energy North America	1	1		1				
Utility Services Inc.	1	1		1				
Windy Bay Power, LLC	1							

		1. Determine	Quorum	2. Vote/Ballot Recording				
NPCC Registered Members		In Attendance	By Proxy		Affirmative	Negative	Abstain	
		(denote w/ 1)	(denote w/ 1)		(denote w/ 1)	(denote w/ 1)	(denote w/ 1)	
Sector 6, State and Provincial Reg. and Govt. Authorities	7	6	0		6	0	0	
Long Island Power Authority	1	1			1			
Maine Public Utilities Commission	1	1			1			
Massachusetts Attorney General	1	1			1			
New Hampshire Public Utilities Commission	1	1			1			
New York Power Authority	1	1			1			
New York State Department of Public Service	1	1			1			
Vermont Department of Public Service	1							

	1	I. Determine	Quorum	2. Vote/Ballot Recording				
NPCC Registered Members		In Attendance	By Proxy		Affirmative	Negative	Abstain	
		(denote w/ 1)	(denote w/ 1)		(denote w/ 1)	(denote w/ 1)	(denote w/ 1)	
Sector 7, Sub Regional Rel. Councils, REs and Others	14	10	0		7	0	3	
4g Technologies, LP	1							
Ascendant Energy Solutions, Inc.	1	1			1			
Energy Sector Security Consortium, Inc.	1							
ERLPhase Power Technologies	1	1			1			
International Business Machines Corporation	1							
McCoy Power Consultants, Inc.	1	1					1	
Network & Security Technologies, Inc.	1	1					1	
New York State Reliability Council, LLC	1	1			1			
Oxbow-Sherman Energy, LLC	1	1			1			
PLM, Inc.	1	1					1	
Preti, Flaherty, Beliveau, and Pachios, LLP.	1	1			1			
Proven Compliance Solutions, Inc.	1	1			1			
SGC Engineering, LLC	1	1			1			
VIASYN, Inc.	1							

## **Determine Electronic Quorum**

Sector	Sector Name		In	Ву	Total	Sector %	
		Registered	Attendance	Proxy	Represented	Attending	
1	Transmission Owners	18	16	0	16	0.89	
2	Reliability Coordinators	5	5	0	5	1.00	
3	TDUs, Dist. And LSE	20	16	0	16	0.80	
4	Generator Owners	21	15	0	15	0.71	
5	Marketers, Brokers, Aggragators	13	10	0	10	0.77	
6	Customers- large and small	7	6	0	6	0.86	
7	State and Provincial Reg. and Govt. Authorities	14	10	0	10	0.71	
		98	78	0	78		

Electronic Vote Quorum= at least 2/3 of the Total Registered Quorum Present?

YES

## **Determine if Motion or Item Passes**

Sector	Sector Name	Total	Sector %	Affirmative		ve Negative		Abstain	Votes Cast	Sector has
		Registered	Attending	# of Votes	Fraction	# of Votes	Fraction	# of Votes	Total (- Abstentions)	Voted(1- Y, 0-N)
1	Transmission Owners	18	0.89	16	1.000	0	0.000	0	16	1
2	Reliability Coordinators	5	1.00	5	1.000	0	0.000	0	5	1
3	TDUs, Dist. And LSE	20	0.80	14	1.000	0	0.000	2	14	1
4	Generator Owners	21	0.71	13	0.929	1	0.071	1	14	1
5	Marketers, Brokers, Aggragators	13	0.77	9	1.000	0	0.000	1	9	1
6	Customers- large and small	7	0.86	6	1.000	0	0.000	0	6	1
7	State and Provincial Reg. and Govt. Authorities	14	0.71	7	1.000	0	0.000	3	7	1
	Totals	98		70	6.929	1	0.071	7	71	7

Sum of Affirmative/Number of Sectors that Voted MUST BE AT LEAST 2/3 to pass

0.990

**Did MOTION PASS?** 

PASS