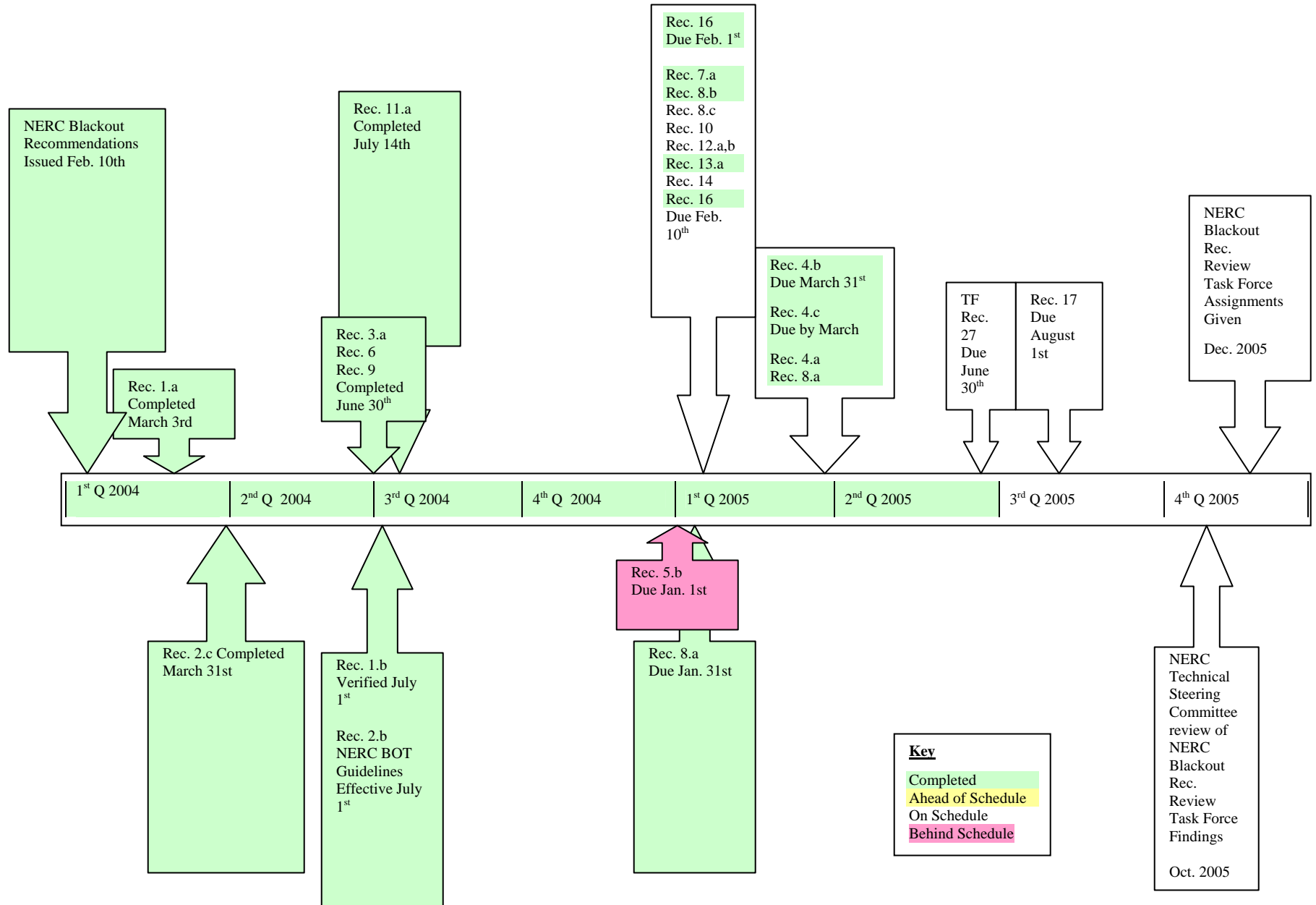


# NPCC Tasks Related to NERC Blackout Recommendations Timeline



**NPCC 2005 June Status Report**  
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		NERC	Other(s)																
1.a	Complete FE/MISO/PJM Remedial Actions	X	FE/MISO/PJM	S	P													15	Rec. 1.a - TFCO verified NPCC Control Areas meet identified mitigation measures. Completed - additional actions beyond what was required will continue in NPCC. TF Rec. 15 - Completed. Many operations measures have been reviewed and enhanced.
1.b	Assignment of Experts to Assist FE/MISO/PJM		NERC															15	Rec. 1.b - NERC provided assistance teams to help First Energy and the MISO with the implementation of their mitigation plans, and conducted on-site verification to ensure that the plans were properly implemented. Completed July 1st.
2.a	Significant Violations/ Quarterly Violations Reporting	X	NERC	S						P								17.A	Rec. 2.a - No significant violations have been reported in NPCC. NERC has developed disclosure guidelines for the release of compliance information.
2.b	Violation Corrective Actions	X*	NERC BOT	S						P								17.B	* Applicable if there is a significant violation for a member. No significant violations reported in NPCC. NERC BOT approved final "Guidelines for Reporting and Disclosure" on June 15th, to be effective July 1, 2004.
2.c	Review and Update Compliance Templates	X	PC/OC/CTTF	S						P								17.D	Rec. 2.c - Approved NERC Templates incorporated into the NPCC 2004 Compliance Program. Completed.
2.d	ECAR Compliance Review	X	ECAR/NERC	S						P								17.C	Rec. 2.d - CMAS to review recommendations, when issued. Standards and Compliance Team report finalized on April 12, 2004; the final report has yet to be issued. CMAS met November 18-19 and completed the NPCC informal review.
3.a	Readiness Audit Program	X	NERC	S	S					P								18.A	Rec. 3.a - Completed. All five NPCC Areas have successfully completed the Control Area questionnaires: ISO-NE, NYISO, and the IMO were successfully audited on-site by NERC. TF Rec. 18.A - Completed. Additional audits will have NPCC participation based on NERC schedule. NERC has scheduled the New Brunswick System Operator readiness audit for Sept. 12-16, 2005 and the TransEnergie audit for Oct. 24-28, 2005. NPCC Staff will participate in these.

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3.b	Audit Criteria	X	NERC	S	S					P								<b>Rec. 3.b</b> - In progress. NPCC Staff has provided input into the development of the baseline audit criteria. NERC and ECAR compliance staff recommended improvements to the compliance process. <b>TF Rec. 18.A</b> - Completed. Additional audits will have NPCC participation based on the NERC schedule. NERC has scheduled the New Brunswick System Operator readiness audit for Sept. 12-16, 2005 and the TransEnergie audit for Oct. 24-28, 2005. NPCC Staff will participate in these.
3.c	Readiness Audits	X	NERC/FERC	S	S					P								<b>Rec. 3.c</b> - DOE (OETD) to take lead. Coordination with NERC CCC and CCMC required. No TFCO support requested yet. NPCC is working with its members to identify sub-operating entities through the process of Functional Model registration. This information was provided to NERC as per schedule. <b>TF Rec. 18.A</b> - Completed. Additional audits will have NPCC participation based on the NERC schedule. NERC has scheduled the New Brunswick System Operator readiness audit for Sept. 12-16, 2005 and the TransEnergie audit for Oct. 24-28, 2005. NPCC Staff will participate in these.
4.a	Vegetation Related Outage Reporting Program	X	NERC	S	P	S	S			S								<b>Rec. 4.a</b> - Primary responsibility assigned to the NPCC Task Force on Coordination of Operation (TFCO) with reports to NERC to be sent through the NPCC Compliance Monitoring & Assessment Subcommittee (CMAS). Procedures for reporting in place and in use. Documentation in place. Completed. <b>TF Rec. 16.A</b> - Standards to be developed through the NERC Standards process. NPCC criteria will be modified to be consistent with the NERC Standards. These have now been placed in the NERC Compliance program. <b>NERC Action required to complete.</b>

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4.b	Vegetation Related Outages Annual Report	X	Transmission Operators	S	P						S								16.C	<p><b>Rec. 4.b</b> - NPCC Year 2004 Report was sent to NERC 4Q 2004 - Completed. Documentation under development.</p> <p><b>TF Rec. 16.C</b> - TFCO will continue to track the vegetation related outages on 230 kV and above but not all the ground-fault outages recommended.</p>
4.c	Vegetation Management Procedures	X	Transmission Owners	S	P						S								16.B	<p><b>Rec. 4.c</b> - Next reporting due at the end of the fourth quarter; with the annual report due March 31, 2005. NERC has included this requirement in the Version 0 reliability Standards, "Vegetation Management Program." Documentation completed. TFCO believes that the Transmission Owners have necessary plans in place and have submitted a plan. Completed.</p> <p><b>TF Rec. 16.B</b> - The recommended reports currently are not posted on public websites.</p>
4.d	Vegetation Management Standard	X																	16.A	<p><b>Rec. 4.d</b> - A new, more comprehensive standard on vegetation management has been developed and posted for industry comment as part of Version 1. The new standard specifies minimum clearance between vegetation and energized conductors based on IEEE engineering criteria. This standard is expected to be approved prior to summer 2005.</p>
5.a	Recommendations Actions Tracking Program	X	NERC	P	S	S	S	S	S	S	S								5.A	<p><b>Rec. 5.a</b> - RCC approved NPCC program and procedure July 14th. The <b>May</b> NPCC Status Report was posted on the NPCC web site.</p> <p><b>TF Rec. 5.A</b> - NERC, DOE, FERC, and NRCAN continue development of a common database. Work underway to further develop NERC's existing database for tracking disturbances and unusual events. Completion scheduled for later in 2005. NERC is now looking to develop a web page for the Regions to monitor NERC requests made of them and the status of their responses.</p>

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5.b	NERC Reliability Performance Monitoring		NERC																5.B	Rec. 5.b - NERC is working with the Outage Task Force to develop a database to track and report progress in implementing all applicable blackout recommendations. Monitoring function is still under development. NERC initiated a collaborative effort with the NRC to analyze reliability performance trends.
6	Improve Operator/Reliability Coordinator Training	X		S	P														19.A	Rec. 6 - All NPCC Areas verified compliance by June 30th. All training completed. Documentation to confirm completion of training in all NPCC Areas completed. Will determine if formal NPCC self-certification is required. TF Rec. 19.A - Documentation to confirm completion of five days of training in all NPCC Areas needed from CO-2 Working Group.
7.a	Reactive & Voltage Standards Evaluation	X	NERC PC	S	S	S	P												23	Rec. 7.a - The NPCC response was sent to the TIS in March 2005. The PC approved the TIS report at its March 2005 meeting and will be presented to the NERC BOT for approval at its May 2005 meeting. TF Rec. 23 - The PC approved a TIS study schedule for conducting reliability and adequacy analyses of several load centers as requested in Rec. 23. The regional studies are expected to be completed by December 31, 2005.
7.b	ECAR Reactive Power Review		ECAR																23	Rec. 7.b - ECAR has contracted with a vendor to conduct a voltage/reactive study to help in establishing regional voltage/reactive criteria. TIS review of ECAR's responses was completed and accepted by the PC Executive Committee in mid-August and the PC in November 2004.

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8.a	Zone 3 Relay Review/Analysis	X	Transmission Owners	S	S	S	S	P		S								21.A	<p><b>Rec. 8.a</b> - The PC directed the SPCTF to update its report by the July EC Executive Committee meeting; if approved, the report will be forwarded to the NERC BOT for approval in August. NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-1,2).</p> <p><b>TF Rec. 21.A</b> -The PC approved the SPCTF protective relaying loadability review for significant circuits between 100 kV and 200 kV at their June 8-9, 2005 meeting. It also directed the SPCTF to develop a "technical exception" for out-of-step special protection systems.</p>
8.b	Evaluate UVLS	X		S		P	S	S		S								21.B	<p><b>Rec. 8.b</b> - Each NPCC Area conducted the requested evaluation for their systems under the coordination of the SS-37 Working Group. SS-37 drafted a status report, sent to NERC on February 10, 2005. NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-7,8,9).</p> <p><b>TF Rec. 21.B</b> - TIS results discussed by the PC in June 2005, comments to TIS due in July, with a final report and recommendations to be presented for approval at the September 2005 PC meeting.</p>
8.c	Evaluate Planning Standard III	X	NERC PC	S		S	P	S		S								21.C	<p><b>Rec. 8.c</b> - TFCP developed White Paper on the merits of controlled separation was discussed at the January TFCP meeting. TFCP presented the revised White Paper to the RCC in June. The RCC directed the TFCP to translate the recommendations into TFCP Work Plan items and present to the RCC in September. The SS-37 Working Group has completed an analysis of the feasibility of UVLS for the NPCC Region as a part of the NPCC Overall Transmission Review and is preparing the final report.</p>

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9	Clarify Reliability Coordinator and Control Area Functions	X	NERC OC	S	P					S								20 26.A 30.B	<b>Rec. 9</b> - Completed - no additional TFCO action is anticipated. NERC reviewing how the Homeland Security Information Network can be used to help improve real-time communications among RCs and CAs. <b>TF Rec. 20</b> - The NERC RCWG had established guidelines for communication of alert and emergency states. The NPCC CO-8 WG has reviewed this and has developed a list of emergency alert states. TFCO will review this list for concurrence. <b>TF Rec. 26.A</b> - same status as TF Rec. 20. <b>TF Rec. 30.B</b> - Planned outages are well coordinated among the NPCC Areas. The NPCC Emergency preparedness and the NERC Hotline procedures address this. Completed.
10	Establish Guidelines for Real-Time Operating Tools	X	NERC OC	S	P				S									22	<b>Rec. 10</b> - The NPCC CO-10 Working Group has identified the EMS/SCADA failure review practices used by the NPCC Areas. In addition, CO-10 and TFCO have put in place practices to review and analyze at each meeting any EMS/SCADA failures. This includes the priority and time deadlines for restoring the systems to full capability. <b>TF Rec. 22</b> - NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-3,4,5,6). CO-10 WG continues work on a document to replace the NPCC B-12 and C-17 Documents.
11.a	August 14 System Restoration Evaluation	X	NERC PC/OC; PJM; NPCC, ECAR	S	P													29.A	<b>Rec. 11.a</b> - The IRCWG's NPCC Restoration Report was approved by the RCC on July 14th. Completed. <b>TF Rec. 29.A</b> - The NPCC CO-11 IRCWG has completed this. The NERC OC approved the Restoration Report recommendations from the ORS at its June 8-9, 2005 meeting.

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11.b	Blackstart & Restoration Evaluation	X		S	P													29.B	<p><b>Rec. 11.b</b> - The IRCWG's (CO-11) NPCC Restoration Report on the August 14, 2003 system restoration was approved by the RCC on July 14th. TFCO waiting for the NERC Planning Committee's acknowledgement of NPCC's satisfactory completion of Rec. 11.b.</p> <p><b>TF Rec. 29B</b> - NPCC CO-11 report satisfies this item. <b>The NERC OC approved the Restoration Report recommendations from the ORS at its June 8-9, 2005 meeting. Completed.</b></p>
12.a	Regional Criteria for Synchronized Recording Devices	X	PC	S				P	S									28.B	<p><b>Rec. 12.a</b> - The RCC discussed the SEDR WG report on Synchronized Event Data Reporting at its June 1, 2005 meeting. The NERC IDWG report was approved at the May 2005 NERC BOT meeting. This report also addresses <b>TF Rec. 23.A and 23.B</b>. The IDWG will develop SAR(s) to revise the NERC reliability standards pertaining to requirements for reporting disturbances and the installation of disturbance monitoring equipment. The SAR(s) will be available for PC review by June 30, 2005. <b>NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-10).</b></p>
12.b	Dynamic Recorder Upgrade/Installation	X	Facilities Owners	S				P	S									28.A	<p><b>Rec. 12.b</b> - The RCC discussed the SEDR WG report on Synchronized Event Data Reporting at its June 1, 2005 meeting. The NERC IDWG report was approved at the May 2005 NERC BOT meeting. This report also addresses <b>TF Rec. 23.A and 23.B</b>. The IDWG will develop SAR(s) to revise the NERC reliability standards pertaining to requirements for reporting disturbances and the installation of disturbance monitoring equipment. The SAR(s) will be available for PC review by June 30, 2005. <b>NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-10).</b></p>



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13.a	Reevaluate System Operations Planning and Operating Criteria	X	NERC OC	S	P													30.A	<p><b>Rec. 13.a</b> - NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-6).</p> <p><b>TF Rec. 30.A</b> - NPCC agreement on the Bulk Power System definition is needed to complete the identification of critical NPCC facilities. NPCC Areas have critical facilities lists, but they are not on a consistent NPCC basis. Within NPCC the CP-11 Working Group is addressing the Bulk Power System definition and which facilities are considered BPS.</p>
13.b	ECAR Reevaluation		ECAR															15.D.1	<p><b>Rec. 13.b</b> - TIS's and RIS's reviews of ECAR's reports and responses were completed and accepted by the PC Executive Committee in mid-August 2004 and the PC in November 2005.</p>
13.c	Evaluation of Planning Processes	X	NERC PC	S			P											24	<p><b>Rec. 13.c</b> - The CP-9 Working Group of the TFCP has begun their review and tracking of the Resource Adequacy Standard currently being drafted by NERC and has submitted comments through the SAR process. NPCC staff also made a presentation to the NERC TIS outlining the NPCC planning process and the various studies and reviews performed by the Regions and its Areas. The TIS is preparing an assessment of the NERC planning process; <b>results discussed by the PC in June 2005, comments to TIS due in July</b>, with a final report and recommendations for approval at the December 2005 PC meeting.</p>

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14	Model Data Validation	X		S		P	S											24	Rec. 14 - NPCC developed a three-step plan: A Step 1 status report, including a summary of the existing model validation procedures, was sent to NERC on February 10, 2005. The MMWG's summary of regional activities on model validation and data exchange practices was reviewed at the March 2005 PC meeting. NERC's Blackout Recommendation Review Task Force to report to the NERC PC in September 2005 regarding this activity (TR-3,4,5,6,9,11,12,13).
15	NERC to investigate future blackouts and disturbances	X																14	Rec. 15 - Creation of a standing Binational ERO Oversight Group has been completed. A bilateral working group from the United States and Canada will address key issues related to electricity reliability in North America. The terms of reference for the Bilateral Electric Reliability Oversight Group (or Bilateral Group) were announced June 30, 2005. TR-14. NERC should specify a standard set of system maps to be maintained and supplied for analysis of system disturbances. Maps should be regularly updated to reflect changes in system topology or generation facilities.
16	Accelerate the standards transition.	X																25.B	Rec. 16 - Completed - Version 0 standards adopted by NERC Board for implementation on April 1, 2005.
17	Evaluate NERC actions in the areas of cyber and physical security.	X																32.A	Rec. 17 - Members of the NERC ballot pool will be voting July 5-15 to renew the interim (1200) cyber security standard. This action would extend the existing urgent action cyber security standard for an additional year or until the replacement cyber security standards become effective.

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	Develop Enforceable Standards for Transmission Line Ratings	X																27	TF Rec. 27 - Facility Rating Methodology SAR posted, with comments due by July 15, 2005; balloting is anticipated in September.
	TLR Use	X																31	TF Rec. 31 - The NERC BOT approved the urgent action revision to Reliability Standard IRO-006, Attachment 1, "Transmission Loading Relief Procedures - Eastern Interconnection" on June 15, 2005.
	Establish EMS and SCADA Time Synchronization Standards	X																	<p>TR-15a. EMS hardware and software designs should be accommodate time stamps recorded by remote telemetry units (RTUs). Each substation should have GPS synchronization capabilities.</p> <p>TR-15b. All real-time data exchanged via ICCC data (volts, flow, frequency data, ACE) between operating entities should be similarly time stamped, and those time stamps should be included in all transmittals.</p> <p>TR-15c. Data collection should be well monitored to detect equipment failures and data quality problems.</p> <p>TR-15d. Standards for data retention and archiving should be established.</p>
	Evaluate and Implement "Defense in Depth" System Monitoring, Control, and Protection Measures to Slow Down and Mitigate the Severity of Cascades.	X																	TR-16. For each of the interconnections, a defense-in-depth philosophy and integrated strategy should be developed based on the characteristics of that interconnection to limit the impacts of potential cascading outages.

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	Review the Response of Switch-on-to-Fault Relay Functions to System Disturbances.	X																	TR-17. It is recommended that the SPCTF review the concept of "switch-onto-fault" logic and settings in relaying systems, and prepare a report for the Planning Committee on its merits, deficiencies, and setting requirements.
	Revise Industry Standards to Establish Under/Over Frequency Design Limits of Operation for Distance Relays.	X																	TR-18. Standardize a frequency floor above which relays should not trip. Such a frequency set point should be coordinated with UFLS and generator underfrequency tripping schemes. IEEE Standard C37.90 should be revised to include this limit.
	Evaluate and Report on the Performance and Complexity of Protection and Control Schemes for Three Terminal Lines	X																	TR-19. NERC should review and report on the advantages and disadvantages of the use of multi-terminal line configurations on the EHV system, and any associated complex protection and control (sequential) schemes. Particular attention should be paid to the performance of such configurations and its protection during emergency operation conditions, including expected system swings.
	Establish Guidelines on High Speed Reclosing.	X																	TR-20. NERC should review and report on the advantages and disadvantages of autoreclosing methods on the EHV system including: <ul style="list-style-type: none"> <li>• High speed automatic reclosing for multi-phase and single phase relay operation</li> <li>• Synchronism check reclosing</li> </ul>

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	Require the Installation of Underfrequency Protection for Generators and Coordination with UFLS.	X																	TR-21. Underfrequency relaying should be installed on all generators, coordinated with the underfrequency load shedding relays.
	Evaluate and Implement Coordination Requirements for Generator Backup Protection Responses in Cohesive Generation Groups.	X																	TR-22. NERC should evaluate these protection schemes and their settings for appropriateness including coordination of protection and controls when operating within a coherent generation weakly connected to an interconnection or in as an electrical island. Generators directly connected to the transmission system using a 51V should consider the use of an impedance relay instead.
	Establish Regime for More In-Depth Analysis in Transmission Reliability Studies.	X																	TR-23a. NERC should re-examine the appropriateness of the 30-minute criteria for returning to a safe operation following an outage. TR-23b. NERC, the Regions, and the ISO/RTOs should conduct a comprehensive analysis of the bulk power system for identification of severe combinations of contingencies. TR-23c. NERC, the Regions, and the ISO/RTOs should develop study regimes that determine severe combinations of contingencies.
	Continue "What if" Analyses, Promote Research Based on the Blackout, and Preserve Forensic Analysis Techniques.	X																	TR-24. Evaluate significant "what-if" scenarios to learn how the overall system may have performed given varying system conditions or different sequence of events. Those studies should investigate the feasibility of preventative and "safety net" mitigation strategies.