



NORTHEAST POWER COORDINATING COUNCIL, INC.  
NORTHEAST POWER COORDINATING COUNCIL: CROSS-BORDER REGIONAL ENTITY, INC.  
1515 BROADWAY, NEW YORK, NY 10036-8901 TELEPHONE: (212) 840-1070 FAX: (212) 302-2782



**RCC Meeting  
March 14, 2007  
Agenda Item 7.19**

**Reliability Assessment Program  
(NRAP)  
SUMMARY REPORT**  
*Prepared for the  
Reliability Coordinating Committee  
March 14, 2007*

Distributed to:

Members, Reliability Coordinating Committee  
Members, Compliance Monitoring and Assessment Subcommittee  
Members, Task Force on System Studies  
Members, Task Force on System Protection  
Members, Task Force on Coordination of Planning  
Members, Task Force on Coordination of Operation  
Members, Task Force on Infrastructure Security and Technology  
Chairmen, Working Groups  
and  
NPCC Inc. Staff



## Reliability Assessment Program



### SUMMARY REPORT

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Item	Name	Assignment	Completion Date:
CO-1	Control Performance Working Group	<p>The Working Group insures coordination between adjacent control areas in establishing interchange schedules, reviews time error correction procedures, and monitors the conformance of the Areas with NPCC Control Performance Criteria and Operating Reserve Criteria. At the request of the Task Force on Coordination of Operation (TFCO), it conducts investigations of control performance problems.</p>	December 2007
	<b>Status/ Comments:</b>	<p>A proposed draft of NPCC Document A-06, “Operating Reserve Criteria,” incorporating the concepts of load as synchronized operating reserve, was presented by the Working Group to the Task Force on Coordination of Operation. This revision to NPCC Document A-06, together with a new definition of synchronized reserve proposed for NPCC Document A-07, “NPCC Glossary of Terms,” was considered by the TFCO at its meeting of January 11 and 12, 2006, and a revised Document A-06 incorporating these concepts was posted for public comment through the NPCC Open Process.</p> <p>Based on the conclusions of the CO-1 following its one year assessment of the program, the Reliability Coordinating Committee approved, at its meeting of November 28 and 29, 2006, the following changes to the regional reserve sharing program: Areas participating in regional reserve sharing be allowed to reduce the synchronized reserve component of their ten minute reserve by 100MW (increased from 50 MW and ten minute non-synchronized reserve only).</p> <p>The CO-1 Working Group will discuss the implementation of inter-Area operating reserve with the TFCO at the Task Force meeting of March 1-2, 2007.</p>	
	<b>NPCC Inc. Contact:</b> <b>Reference:</b>	<p><b>Jerry Mosier</b>  <b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b></p>	



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Item	Name	Assignment
CO-2	System Operator Training Working Group	<p>The Working Group establishes a program for system dispatcher training relating to NPCC Inc. inter-Area matters, criteria, terminology, policies and operating instructions. It prepares and presents material at dispatcher training sessions, exchanges information on internal dispatcher training methods. The CO-2 Working Group also evaluates and propose new techniques and training aids as they become available.</p>
		<p><b>Next Seminar:</b> Fall 2007</p>
	<b>Status/ Comments:</b>	<p>The CO-2 Working Group continues to coordinate the development of operator training programs among the NPCC Inc. Areas to ensure that the programs will meet the new NERC Program requirements for operator certification and re-certification. With the new program operator re-certification will come only through attainment of Continuing Education Hours (CEHs) and not through testing. CO-2 Working Group is also trying to maximize the benefits that can be obtained from shared training among NPCC Inc. Areas; opportunities are currently being identified and considered.</p> <p>The CO-2 Working Group will meet on March 7-8 and will develop an agenda and make plans for the Spring NPCC Inc. Operators Seminar, planned for May 2-3, 2007.</p>
	<b>NPCC Inc. Contact: Reference:</b>	<p><b>Paul Roman</b>  <b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b></p>



<b>Item</b>	<b>Name</b>	<b>Assignment</b>	<b>Completion Date:</b>
CO-7	Operational Review Working Group	To assess, coordinate and evaluate regional operational issues and reliability concerns as directed by the TFCO. Periodically review the NPCC Inc. Regional Reliability Plan and the Registration and Certification of entities to achieve conformance with NPCC Inc. criteria and NERC Standards.	December 2007

**Status/ Comments:** The Working Group CO-07, at the direction of the TFCO, is in the process of replacing the NPCC Document B-09 “Guide for Rating Generating Capability,” with two new NPCC Type “A” criteria, NPCC Documents A-13 and A-14. Subsequently the new A-13 and A-14 criteria will be converted into a Regional Standard. The objective is to ensure compliance with both the NERC Standards MOD-024-1, “Verification of Generator Gross and Net Real Power Capability,” and MOD-025-1, “Verification of Generator Gross and Net Reactive Power Capability. The proposed draft of NPCC Document A-13 has completed two postings for public comment through the NPCC Open Process, and all comments have addressed by the Working Group CO-07. Following approval by the TFCO at its meeting of March 1-2, 2007, the new Document A-13 will be submitted to the RCC. A first draft of Document A-14 is scheduled for posting for comment through the NPCC Open Process in early May.

The CO-7 has also provided the TFCO with a “mapping document” that correlates NPCC Inc. documentation with the requirements presented in the evolving NERC Reliability Standards.

**NPCC Inc. Contact:** Jim Hartwell  
**Reference:** NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE



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Item	Name	Assignment	Completion Date:	December 2007
CO-8	System Operations Managers Working Group	Provide a forum for the Managers of the NPCC control centers to identify and discuss security concerns in the operation of the interconnected bulk power supply system, and specific concerns related to the integration of operation between and among the evolving ISOs. The System Operations Managers Working Group will also assist the Task Force on Coordination of Operation in their work on issues related to system security and the operation of the ISOs, and provide advice to the TFCO, as requested.		
	<b>Status/ Comments:</b>	The Working Group has posted NPCC Document C-40, "Procedures for Inter-AREA Voltage Control," a conversion of NPCC Document B-03, "Guidelines for Inter-AREA Voltage Control," for public comment through the NPCC Open Process.		
		The Task Force on Coordination of Operation has charged the working group to provide the TFCO with a written summary of all disturbance reviews submitted to it. This expanded process is intended to assist the TFCO in conducting disturbance reviews by providing a summary of outstanding issues, lessons learned and proposed mitigation plans.		
		The CO-08 Working Group has concluded the triennial review of Document C-15, "Procedures for Solar Magnetic Disturbances on Electric Power Systems," The revised Procedure was finalized by the TFCO at its meeting of January 11-12, 2007, and the document has been posted effective January 11, 2007.		
	<b>NPCC Inc. Contact:</b> <b>Reference:</b>	<b>Jerry Mosier</b> <b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>		



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Item	Name	Assignment	Completion Date:	December 2007
CO-10	Operational Tools Working Group	<p>The Operational Tools Working Group (CO-10) is responsible for taking a lead role in the development of NPCC and NERC operational tools (e.g. electronic tagging, the NERC Interchange Distribution Calculator and electronic scheduling), including hardware, software and integrated systems. The Operational Tools Working Group will define the need for operational tools, evaluate the cost benefits of operational tools, coordinate their implementation within NPCC and coordinate common training in the use of operational tools.</p>		
	<b>Status/ Comments:</b>	<p>The CO-10 Working Group has reviewed all comments received on the NPCC Document C-17, “Procedures for Monitoring and Reporting Critical Operating Tool Failures,” document that was posted for public comment through the NPCC Open Process. Revisions have been made to C-17 and it has been clarified that the document mainly applies to Reliability Coordinators. Once all questions on the document are resolved it will be reposted.</p> <p>The CO-10 Working Group continues to deal with: 1) potential web services applications; 2) the progress and recommendations of the NERC Real time Best Practices Task Force; 3) the use of Facilitated Transaction Checkout in all NPCC Areas, PJM and Midwest ISO; 4) the progress of the Eastern Interconnect Phasor Project (EIPP), 5) changes going into effect for electronic tagging; 6) a generation and transmission scheduling tool presently under development.</p>		
	<b>NPCC Inc. Contact:</b> <b>Reference:</b>	<p><b>Paul Roman</b>  <b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b></p>		



<b>Item</b>	<b>Name</b>	<b>Assignment</b>
<b>CO-11</b>	Restoration Working Group	The Restoration working Group addresses the issue of ensuring appropriate operation of key system restoration facilities and their critical components.
		<b>Completion Date:</b> December 2007
	<b>Status/ Comments:</b>	Following its approval by the Task Force on Coordination of Operation, the new NPCC Type A Criterion, NPCC Document A-12, "System Restoration Criteria," addressing the fundamental requirements of restoration, was posted for public comment through the NPCC Open Process; comments will have been received through November 27, 2006. Additional issues brought out in the public comment period, particularly the breadth of the basic minimum power system, will be discussed further by the TFCO at its meeting of March 1-2, 2007..
	<b>NPCC Inc. Contact:</b>	<b>Jerry Mosier</b>
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>

<b>Item</b>	<b>Name</b>	<b>Assignment</b>
<b>CO-12</b>	Operations Planning Working Group	Review the overall reliability of the generation and transmission system in the NPCC Region for the Summer and Winter Seasonal conditions.
		<b>Completion Date:</b> December 2007
	<b>Status/ Comments:</b>	The 2007 Summer Assessment is underway. A presentation on the analysis of load and capacity expectations and the impact of new facilities is being provided to the TFCO at their March 1-2, 2007 meeting. Approval of the 2007 Summer Assessment will be sought from the TCO and RCC in late April.  CO-12 has developed a draft "C" document for review of operational readiness for the new facilities being added and has added the Reliability Assessment Methodology to its scope.
	<b>NPCC Inc. Contact:</b>	<b>Paul Roman</b>
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>





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<b>Item</b>	<b>Name</b>	<b>Assignment</b>
<b>CO-13</b>	Available Transfer Capability Working Group	Review the procedures developed by the Regions (or sub-regions) for determining ATC to ensure that the procedures are in concert with the ATC Principles in NERC's June 1996 Available Transfer Capability Definitions and Determination report.
		<b>Completion Date:</b> December 2007
	<b>Status/ Comments:</b>	The CO-13 Working Group has developed a draft "C" document (C-44) from its white paper, "Whitepaper on Regional Methodology and Guidelines for Forecasting TTC and ATC," which satisfies the NERC requirement for a methodology document. TFCO is reviewing the document at its March 1-2, 2007 meeting. The CO-13 Working Group is also reviewing the recent FERC Order No. 890.
	<b>NPCC Inc. Contact:</b>	<b>Paul Roman/Jim Hartwell</b>
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>



<b>Item</b>	<b>Name</b>	<b>Assignment</b>	<b>Completion Date:</b>
<b>CP- 8</b>	Working Group on Review of Resource and Transmission Adequacy	Review the overall reliability of the NPCC Inc. Areas and perform pre-seasonal resource adequacy assessments.	December 2007
<b>Status/ Comments:</b> The scope of work and schedule for the NPCC 2007 Summer Multi-Area Probabilistic Assessment was approved by the RCC at their November 2006 meeting. Also approved at the November 2006 RCC meeting: 1) the New York Comprehensive Review of Resource Adequacy; 2) the Ontario Comprehensive Review of Resource Adequacy; 3) the New England Interim Review of Resource Adequacy; 4) the NPCC Interregional Long Range Adequacy Overview; and, 5) the NPCC Multi-Area Probabilistic Reliability Assessment for Winter 2006/07. The Quebec Interim Review of Resource Adequacy and the Maritimes Area Interim Review of Resource Adequacy were approved by the TFCP in February 2007, and will be submitted for RCC approval at their March 2007 meeting.			
<b>NPCC Inc. Contact:</b>		<b>Phil Fedora</b>	
<b>Reference:</b>		<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	

<b>Item</b>	<b>Name</b>	<b>Assignment</b>	<b>Completion Date:</b>
<b>CP- 2007S</b>	Summer 2007 Multi-Area Probabilistic Reliability Assessment	Assess NPCC Inc. Area reliability for the year 2007 by estimating the annual Loss of Load Expectation (LOLE) and projected use of Area Operating Procedures designed to mitigate resource shortages for the summer (May through September) period.	May 2007
<b>Status/ Comments:</b> The Scope of Work and Schedule for the Summer 2007 Multi-Area Probabilistic Reliability Assessment was approved by the RCC at their November 2006 meeting; assumptions for the assessment were prepared by the CP-8 Working Group and approved by the TFCP in January 2007. Preliminary results were developed and presented to the TFCP in February 2007; a presentation of the preliminary results is planned for the March 14, 2007 RCC meeting. The study is on-schedule for an April 2007 completion, with a Media release planned for May 4, 2007.			
<b>NPCC Inc. Contact:</b>		<b>Phil Fedora</b>	
<b>Reference:</b>		<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



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Item	Name	Assignment	Completion Date:
CP- 2007W	Winter 2007-08 Multi-Area Probabilistic Reliability Assessment	Assess NPCC Inc. Area reliability by estimating projected use of Area Operating Procedures designed to mitigate resource shortages for the winter (November 2007 through March 2008) period.	Nov. 2007
	<b>Status/ Comments:</b>	Work is scheduled to start on the NPCC Inc. Multi-Area Probabilistic Reliability Assessment in September 2007.	
	<b>NPCC Inc. Contact:</b>	Phil Fedora	
	<b>Reference:</b>	NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE	

Item	Name	Assignment	Completion Date:
CP - TIE	Review of Interconnection Assistance Reliability Benefits	On a consistent basis, estimate the amount of interconnection assistance available to the NPCC Inc. Areas for today's system and for the near term.	December 2007
	<b>Status/ Comments:</b>	Work is scheduled to start on the Review of Interconnection Assistance Reliability Benefits study in March 2007.	
	<b>NPCC Inc. Contact:</b>	Phil Fedora	
	<b>Reference:</b>	NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE	



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Item	Name	Assignment	Completion Date:
CP-9	Review of NERC Reliability Standards Working Group	Review the Standards Authorization Requests and Reliability Standards as well as participate in the NERC process. Educate and inform NPCC Inc./CBRE Membership of developments, Develop ballot recommendations. Develop Regional Standards Process.	December 2007

**Status/ Comments:** The CP-9 Working Group is focusing on the review of the Version 1 and 2 NERC Reliability Standards (as they are developed). CP-9 is currently reviewing the FERC 890 Ruling on open access as it pertains to ATC TTC. The CP-9 Working Group is developing recommendations for the membership on ballots as they transpire. CP-9 has also commented on increased reporting requirements proposed by the DOE/Energy Information Administration 411 and 860 Forms. CP-9 also developed a process to coordinate commenting and participating in adjacent Regions' criteria development, as well as promoting NPCC criteria in adjacent regions. CP9 has developed a CBRE Regional Reliability Standards Development Process which has been filed with the FERC as part of the Regional Delegation Agreement. Upon acceptance of this by FERC, the CP-9 Working Group will be involved with implementation until such time as the NPCC CBRE Regional Standards Committee is in place.

**NPCC Inc. Contact:** Guy Zito  
**Reference:** NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE



**NPCC, Inc.**

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**NPCC CBRE**

<b>Item</b>	<b>Name</b>	<b>Assignment</b>	
<b>CP-11</b>	<i>NPCC Inc. Basic Criteria For Design and Operation Of Interconnected Power Systems Review Working Group</i>	This Working Group is charged with the revision of the NPCC Inc. Basic Design Criteria Document A-02 and the NPCC Glossary of Terms Document A-07.	<b>Completion Date:</b> December 2007
	<b>Status/ Comments:</b>	The CP-11 Working Group met on February 12, 2007 to review the comments received during the last posting and to develop a final draft of the A-10 Criteria Classification of Bulk Power System Elements. The CP-11 Working Group will be finalizing a revised draft incorporating the comments and submitting it to the Task Forces for their final review and approval. The CP-11 Working Group plans to receive RCC approval at the May 2007 meeting and pursue member approval shortly thereafter.	
	<b>NPCC Inc. Contact:</b>	<b>Guy Zito</b>	
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



**NPCC, Inc.**



**NPCC CBRE**

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<b>Item</b>	<b>Name</b>	<b>Assignment</b>	
<b>SEDRWG (SP-6)</b>	Synchronized Event Data Reporting Working Group	Investigate the area of synchronized event reporting and make recommendations for improvements to NPCC criteria and other NPCC documents so that NPCC might better be able to quickly establish the sequence of events after any future wide area disturbance.	<b>Completion Date:</b> December 2007
	<b>Status/ Comments:</b>	NPCC Guide to Time Synchronization of Substation Equipment was approved at the November 2006 RCC meeting SEDRWG has developed the requirements in the proposed new NPCC Inc. Disturbance Monitoring Equipment Criteria, Document A-15 that addresses the NERC Standard PRC-002. Draft A-15 was posted in the NPCC Open Process Review for comments through March 12, 2007. SP-6 is also planning to conduct another Disturbance Monitoring Equipment Survey in 2007.	
	<b>NPCC Inc. Contact Reference:</b>	<b>Quoc Le</b> <b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



Item	Name	Assignment	Completion Date:
SS-37	Base Case Development Working Group	On an annual basis, develop a library of solved load flow cases and associated dynamic data.	December 2007
	<b>Status/ Comments:</b>	Year 2007 development effort is currently underway and on schedule to coordinate with MMWG.	
	<b>NPCC Inc. Contact:</b>	<b>Donal Kidney</b>	
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	

Item	Name	Assignment	Completion Date:
SS-38	Inter-Area Dynamic Analysis Working Group	Assigned to analyze dynamic phenomena, which may affect interconnected system reliability, especially in the area of low frequency oscillations.	December 2007
	<b>Status/ Comments:</b>	SS-38 is currently conducting an UFLS study paying close attention to the occurrences of the August 14 blackout. Work on the TFSS Blackout 2003 Study is on-going. TFSS is currently conducting a governor response survey, which will be reviewed by SS-38. Following completion of the UFLS Study, SS-38 will continue follow-up on NPCC Blackout Recommendation Task 5.	
	<b>NPCC Inc. Contact:</b>	<b>Donal Kidney</b>	
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



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Item	Name	Assignment
IST-1	Infrastructure Security and Technology Workshop	Periodic workshops to address timely issues and update member system personnel associated with the provision of on-line computer systems for operation of the power system.
	<b>Status/ Comments:</b>	TFIST held a Cyber Security Workshop on June 7-8 2006 in Toronto. The focus was the NERC Cyber Security Standards.
	<b>NPCC Inc. Contact:</b>	<b>Brian Hogue</b>
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>
		<b>Last Workshop:</b> June 2006

Item	Name	Assignment
IST-2	TFIST Telecommunication Working Group	Provide a forum to identify, discuss and advance the technology of Telecommunications Infrastructure for the reliable operation of the NPCC Inc. Bulk Power System. The Telecommunications Working Group (IST-2) will also support TFIST in their work on issues related to Telecommunications.
	<b>Status/ Comments:</b>	While responding to the Inter-Control Area Restoration Working Group (CO-11), the Telecommunications Working Group (IST-2) discovered that telecommunications do not retain their priority status across the international border. IST-2 is investigating alternative shorter term solutions, and seeking assistance on longer term solutions with coordination from the TFCO and the appropriate governmental/regulatory officials.
	<b>NPCC Inc. Contact:</b>	<b>Brian Hogue</b>
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>
		<b>Completion Date:</b> December 2007





Item	Name	Assignment	Completion Date:
IST-3	TFIST EMS-SCADA Working Group	Provide a forum to identify, discuss and advance the technology of EMS-SCADA for the reliable operation of the NPCC Bulk Power System. The EMS-SCADA Working Group (IST-3) will also support TFIST in their work on issues related to EMS-SCADA.	December 2007
	<b>Status/ Comments:</b>	The EMS-SCADA Working Group held its initial meeting. They have responded to a question from CO-11, Inter-Control Area Restoration Working Group regarding control center and telecommunication center facilities.	
	<b>NPCC Inc. Contact:</b>	<b>Brian Hogue</b>	
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	

Item	Name	Assignment	Completion Date:
IST-4	TFIST Cyber Security Working Group	Provide a forum to identify, discuss and advance the technology of Cyber Security for the reliable operation of the NPCC Bulk Power System. The Cyber Security Working Group (IST-4) will also support TFIST in their work on issues related to Cyber Security.	December 2007
	<b>Status/ Comments:</b>	The Cyber Security Working Group is in the process of being formed. The 2007-2008 TFIST Work Plan has defined the following possible action items for this Working Group: 1) support the CO-10 Working Group on their real-time operating tools project; 2) monitor the Homeland Security Information Network (HSIN) and share information with the CO-8 Working Group; and, 3) write a Regional Risk Methodology Guide to assist in the determination of NERC CIP002 Requirement R1 - Critical Assets.	
	<b>NPCC Inc. Contact:</b>	<b>Brian Hogue</b>	
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



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Item	Name	Assignment	Completion Date:
IST-5	TFIST Physical Security Working Group	Provide a forum to identify, discuss and advance the use of Physical Security for the reliable operation of the NPCC Bulk Power System. The Physical Security Working Group (IST-5) will also support TFIST in their work on issues related to Physical Security.	December 2007
	<b>Status/ Comments:</b>	The Physical Security Working Group is in the process of being formed. The 2007-2008 TFIST Work Plan has defined the following possible action items for this Working Group: 1) review infrastructure security & technologies and provide recommendations to the RCC to enhance physical and cyber security compliance with NERC guidelines/standards; and, 2) develop a list of concerns and issues unaddressed by existing NERC Standards and NPCC Inc. Criteria which affect infrastructure security and reliability.	
	<b>NPCC Inc. Contact:</b> <b>Reference:</b>	<b>Brian Hogue</b> <b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



<b>Item</b>	<b>Name</b>	<b>Assignment</b>	<b>Completion Date:</b>
<b>RFC-NPCC</b>	RFC-NPCC Working Group	The RFC-NPCC Operating Studies Working Group, under the direction of the RFC-NPCC Steering Committee, conducts appraisals of the RFC-NPCC interconnected systems for expected summer and winter periods.	December 2007
<b>Status/ Comments:</b>		The Eastern Interconnection Reliability Assessment Group (ERAG) Management Committee now oversees all the interregional assessment studies in the eastern and western portions of the Eastern Interconnection, including RFC-NPCC. ERAG also has assumed responsibility for the Multi-regional Modeling Working Group (MMWG) and the inter-regional assessment. Base case development now comes under the MMWG. This change in the process may cause some delay in the initiation of 2007 summer assessment study work. A 2007 summer base case was completed during late February 2007.	
<b>NPCC Inc. Contacts: Reference:</b>		<b>Donal Kidney/Paul Roman NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	

<b>Item</b>	<b>Name</b>	<b>Assignment</b>	<b>Completion Date:</b>
<b>LESPWG</b>	Lake Erie Security Process Working Group	The Lake Erie Security Process Working Group was formed to address the charge stemming from the Northeast Power Coordinating Council Security Process Plan. The Lake Erie Security Process has established Lake Erie line loading relief procedures developed by representatives from Ontario, the New York ISO, the Pennsylvania-New Jersey-Maryland Interconnection Association and the Michigan Electric Coordinated Systems.	December 2007
<b>Status/ Comments:</b>		The group has been dormant and presently has no Chairman. Retirement of the existing LEER process is being considered.	
<b>NPCC Inc. Contact: Reference:</b>		<b>Paul Roman NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	



NORTHEAST POWER COORDINATING COUNCIL, INC.  
NORTHEAST POWER COORDINATING COUNCIL: CROSS-BORDER REGIONAL ENTITY, INC.  
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<b>Item</b>	<b>Name</b>	<b>Assignment</b>	
<b>DCWG</b>	Data Collection Working Group	Serve as the electric utility industry's coordinator with the Department of Energy (DOE) and the Energy Information Administration (EIA) in submitting yearly data and in negotiating the requirements for data submission to the EIA.	<b>Completion Date:</b> December 2007
	<b>Status/ Comments:</b>	The EIA instituted its Form 411 internet based data collection system. NPCC Area's reporting requirements are being collected, due March 30, 2007 to NERC. The TFCP, at its February 21, 2007 meeting, agreed to a recommendation from its CP-8 Working Group that this activity be coordinated through CP-8.	
	<b>NPCC Inc. Contact:</b>	<b>Reza Rizvi</b>	
	<b>Reference:</b>	<b>NPCC 2007 Business Plan and Budget for NPCC Inc. and NPCC CBRE</b>	