



CCEP 2024 Implementation Plan

The implementation of the 2024 Criteria Compliance and Enforcement Program is described in this document. Associated program documents include:

- CCEP-1 Process Document which is posted on the NPCC Member Portal in the [Compliance Committee folder](#)
- 2024 blank certification forms which are posted on the public side of the NPCC website under [CCEP Documents](#)
- This 2024 CCEP Implementation Plan which is posted on the public side of the NPCC website under [CCEP Documents](#)

The blank certification forms are developed by the CCEP Working Group (CCEPWG) and approved by the Compliance Committee (CC). Instructions are included in the forms to provide guidance to those Full Members obligated to submit completed certifications.

2024 Criteria Compliance Enforcement Program Schedule

The Full Members identified in Appendix A will be required to certify compliance with the Directories in the table below which also provides the due dates and certifying entities for each Directory.

Certification Forms	Due Date	Compliance Year*	Certified By
Directory #8 Identification of Key Facilities	2/21/25	2024	RC
Directory #6 Reserve Sharing Group Agreements	2/21/25	2024	RSG
Directory #11 Disturbance Monitoring Equipment	2/21/25	2024	TO
Directory #1 Area Transmission Review Approvals	5/16/25	2024	PC
Directory #1 Resource Adequacy Review Approvals	5/16/25	2024	PC
Directory #4 Bulk Power System Protection Approvals	5/16/25	2024	TO
Directory #8 Testing of Key Facilities	5/16/25	2024	TO

* January 1 – December 31 except for Directory 1 Area Transmission Review which is March 2024 to April 2025.

The Full Members obligated to certify for the 2024 Program are listed in Appendix A.



The schedule and study process for Reliability Assessments related to NPCC Directory #1 are not to be affected by the CCEP certification due dates as the schedule and study process for Reliability Assessments are entirely under the purview of the NPCC Task Forces. The year listed under the column, "Compliance Year" refers specifically to the calendar year to which the signee is certifying compliance, not to the "study year" for the Reliability, or other related Assessments.

2024 CCEPWG and CC Tasks

The following tables show the tasks associated with maintaining the CCEP for the 2024 compliance year for both the CCEPWG and the CC.

Included in the CCEPWG Task list are the dates of the Compliance Committee meetings by which the tasks are targeted for completion and/or approval by the CC.

CCEPWG Task	Target CC Meeting
Develop 2024 Implementation Plan for presentation to CC for approval	September 2023
Revise existing and/or develop new 2024 CCEP Certification Forms for presentation to CC for approval	September 2023
Revise and update CCEP-1 Process Document for presentation to CC for approval	As needed
Develop Scorecard of 2024 CCEP Certification Form submittals for use by CC members	May 2025
Develop 2024 CCEP Assessment Report for presentation to CC for approval	July 2025

Included in the CC Task list are the dates of Compliance Committee meetings by which the listed CCEPWG-prepared materials are targeted for CC member review and approval. The table notes the RCC meetings at which the CC will present CCEP-related materials for RCC approval.

Target CC Meeting	CC Task	Target RCC Meeting
September 2023	CC to approve 2024 Implementation Plan in advance of presentation to RCC in December	December 2023
July 2025	CC to approve 2024 CCEP Assessment Report in advance of presentation to RCC in September	September 2025



Appendix A 2024 CCEP Full Member Obligations

<u>Directory 1</u>	<u>Directory 4</u>	<u>Directory 6</u>	<u>Directory 8</u>	<u>Directory 8</u>	<u>Directory 11</u>
1) Area Transmission Review Approvals 2) Resource Adequacy Review Approvals (2 Forms) Both forms due: 5/16/25 (PC)	Bulk Power System Protection Approvals Due: 5/16/25 (TO)	Reserve Sharing Group Agreements Due: 2/21/25 (RSG)	Identification of Key Facilities Due: 2/21/25 (RC)	Testing of Key Facilities Due: 5/16/25 (TO)	Disturbance Monitoring Equipment Due: 2/21/25 (TO)
HQ	CH	ISONE	HQ	CH	CH
IESO	CMP	NBP	IESO	CMP	CMP
ISONE	Con Edison	NSPI	ISONE	Con Edison	Con Edison
NBP	Eversource		NBP	Eversource	Eversource
NSPI	HQ		NYISO	HQ	HQ
NYISO	Narragansett Electric Company d/b/a Rhode Island Electric (PPL)			Narragansett Electric Company d/b/a Rhode Island Electric (PPL)	Narragansett Electric Company d/b/a Rhode Island Electric (PPL)
	NBP			NBP	NBP
	New Hampshire Transmission /Next Era			New Hampshire Transmission/Next Era	New Hampshire Transmission/Next Era
	NGUSA			NGUSA	NGUSA



<u>Directory 1</u>	<u>Directory 4</u>	<u>Directory 6</u>	<u>Directory 8</u>	<u>Directory 8</u>	<u>Directory 11</u>
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	NSPI			NSPI	NSPI
	NYPA			NYPA	NYPA
	NYSEG			NYSEG	NYSEG
	ORU			ORU	ORU
	RGE			RGE	RGE
	UIC			UIC	UIC
	VT			VT	VT

Notes on certain Sector 1 Full Member Transmission Owners absent from this list.

1. MACD has compliance oversight over Hydro One as per the Ontario MOU.
2. LIPA does not appear on the list because it does not own a BPS bus and therefore does not need to submit the D4, D8, and D11 forms.
3. LS Power New York does not appear on the list because it does not own a BPS bus and therefore does not need to submit D4, D8, and D11 forms.

CC Approved 11/16/23

RCC Approved 12/05/23