



1040 Avenue of the Americas - 10th Floor
New York, New York 10018-3703

NPCC Regional Standards Committee
Minutes
Meeting # 11-1

February 2, 2011 10:00 a.m. - 5:00 p.m.

(severe weather)

February 3, 2011 8:00 a.m. - 3:00 p.m.

NPCC Offices
1040 Avenue of the Americas
10th Floor
New York, New York

Dress Business Casual

RSC@npcc.org

Call in 719-785-1707, Guest Code 8287#

Items in red from Feb. 2, 2011.

Items in green from Feb. 3, 2011.

1. Introductions-Agenda Review-Roster

- a. RSC membership changes.

Randy MacDonald (New Brunswick System Operator) moved from Sector 2 (Reliability Coordinators) to Sector 1 (Transmission Owners).

Donald Weaver (New Brunswick System Operator) will replace Randy MacDonald in Sector 2. Ben Wu (Orange and Rockland Utilities, Inc.) will join

the RSC in Sector 1. Both memberships on the agenda for the Feb. 8, 2011 NPCC Board of Directors Meeting.

Wayne Sipperly (NYPA) new member (Sector 4--Generator Owner).

Kal Ayoub has been promoted to Manager, Reliability Standards at FERC.

Attendees

	<u>Name</u>	<u>Organization</u>	<u>Sector</u>
1.	Michael R. Lombardi	Northeast Utilities	1
2.	Si Truc Phan	Hydro-Quebec TransEnergie	2
3.	Brian Gooder	Ontario Power Generation Incorporated	4
4.	Saurabh Saksena	National Grid	3
5.	Chris de Graffenried	Consolidated Edison Co. of New York, Inc.	1
6.	Brian Evans-Mongeon	Utility Services	5
7.	Gerry Dunbar	Northeast Power Coordinating Council	
8.	Randy MacDonald	New Brunswick System Operator	1
9.	Lee Pedowicz	Northeast Power Coordinating Council	
10.	Guy Zito	Northeast Power Coordinating Council	
11.	Bruce Metruck	New York Power Authority	5
12.	Wayne Sipperly	New York Power Authority	4
13.	Kal Ayoub (guest)	FERC	
14.	Ben Wu (guest)	Orange and Rockland Utilities, Inc.	1

On the Phone (Webex made available)

	Name	Organization	Sector
1.	Kurtis Chong	Independent Electricity System Operator	2
2.	Sylvain Clermont	Hydro-Quebec TransEnergie	1
3.	Ron Falsetti (guest)	AESI (consultant)	
4.	Kathleen Goodman	ISO - New England	2
5.	David Kiguel	Hydro One Networks Inc.	1
6.	Mike Garton	Dominion Resources Services, Inc.	4
7.	Diane Barney	New York State Department of Public Service	7
8.	Bohdan Dackow	US Power Generating Company (USPG)	4
9.	Greg Campoli	New York Independent System Operator	2
10.	Ronnie Epstein (guest)	New York Power Authority	
11.	Donald Weaver (guest)	New Brunswick System Operator	2

Guy Zito discussed the addition of Agenda Items 9c, 21e, 21f, and 23 (Directory Development Manual).

2. **RSC November-December, 2010 Meeting Minute Approval and Antitrust Guidelines** (in Meeting Materials Package)

- a. Includes December 2, 2010 joint meeting with the Compliance Committee.

Lee Pedowicz read the Antitrust Compliance Guidelines at the outset of the meeting.

David Kiguel and Randy MacDonald made changes to the Meeting Minutes. Michael R. Lombardi made a motion to approve the Minutes as revised. Seconded by Chris de Graffenried. All members present with the exception of Bruce Metruck voted to approve; Bruce Metruck abstained.

3. **Action Item Assignment List and Ongoing Assignments** (in Meeting Materials Package), (Refer to table at the back of Agenda)

- a. NPCC Members on NERC Drafting Teams
Saurabh Saksena to maintain. He will get updates from Carol Sedewitz.

4. **Review Executive Tracking Summary** (in Meeting Materials Package)

- a. Review entries.

Michael R. Lombardi was thanked for the work he has put into revising and maintaining the Executive Tracking Summary. It is still a work in progress, and it will ultimately provide “one stop shopping” for RSC information. There is a button on the RSC home page that takes you to the Executive Tracking Summary.

David Kiguel commented that it would be beneficial to access earlier versions of the Executive Tracking summary, and histories of documents.

Saurabh Saksena discussed combining the Executive Tracking Summary with the NPCC members on NERC Drafting Teams. Guy Zito expressed a desire not to do it because it would expose individuals’ information. Guy Zito reported that on the new NPCC Website being developed (that is scheduled to be tested in March), the need for archiving will be considered.

5. **FERC** (in Meeting Materials Package)

- a. December, 2010 Meeting Summaries.
Guy Zito discussed.
b. January, 2011 Meeting Summaries.
Guy Zito discussed.

Guy Zito proposed establishing a RSC team to develop a response to NOPRs.

Lee Pedowicz to make a table for this item that will include the effective date, the Docket Number, and any other pertinent information from a posting.

- c. Federal Register
 - 1. Mandatory Reliability Standards for Interconnection Reliability Operating Limits
 - 2. System Restoration Reliability Standards
 - 3. Revision to Electric Reliability Organization Definition of Bulk Electric System
 - a. Request for Rehearing of the New York State Public Service Commission of Docket No. RM09-18-000 - Revision to Electric Reliability Organization Definition of Bulk Electric System

The Standards Committee had a meeting last month. Brian Evans-Mongeon, and Phil Fedora (NPCC) are on the Drafting Team, et al, are NPCC representatives on the Drafting Team. The exception process is going to have to be dealt with. This will depend on the comments received from the SAR posting, and could result in having to dedicate resources to do studies. The scope is being increased. Sylvain Clermont commented that he discussed the exception process with Herb Schrayshuen. A working group within NERC will be put together to look at the exception process. Will also have to deal with NERC Rules and Procedures. The working group will consist of stakeholders as well as NERC Staff. It's not known if this will be a "formal" working group. Brian Evans-Mongeon reported that there is a meeting next week, and there is room for twenty five observers. Elizabeth Crouch had sent out the notice. If you signed up to be an observer, you'd have to be physically at the meeting. There were 199 pages of comments submitted for the Exception Process. The Drafting Team hasn't seen the comments for the Bulk Electric System definition. Brian Evans-Mongeon forwarded the E-mail that contained the announcement for observers. Chris de Graffenried commented that there is a jurisdiction issue that FERC, and NERC don't recognize. Canadian Provinces are not being considered.

- 4. System Personnel Training Reliability Standards

For information only.

- 5. Interpretation of Protection System Reliability Standard

Comments on the NOPR are due Feb. 25, 2011.

- 6. Version One Regional Reliability Standard for Transmission Operations

Concerned with WECC.

- 7. For information, compliance filing of Proposed Violation Risk Factors and Violation Severity Levels for Available Transfer Capability Reliability Standards.

- 8. Priorities for Addressing Risks to the Reliability of the Bulk-Power System.

- 9. Electric Reliability Organization Interpretations of Interconnection Reliability Operations and Coordination and Transmission Operations Reliability Standards.

- 10. Version One Regional Reliability Standards for Facilities Design, Connections, and Maintenance; Protection and Control; and Voltage

and Reactive
Concerned with WECC.

6. Current and Pending Ballots: (in Meeting Materials Package)

a.	Project 2010-13 - Relay Loadability Order - PRC-023 PRC-023-2 Redline to last posting PRC-023-2 Redline to last approval Implementation Plan Redline to last posting VRF/VSL Justification Mapping Document Announcement	Successive Ballot and Non-Binding Poll	01/24/11	02/13/11
b.	Project 2010-11 - TPL Table 1 Order Implementation Plan TPL-001-1 Redline to last posting TPL-001-1 Redline to last approval TPL-002-1b Redline to last posting TPL-002-1b Redline to last approval TPL-003-1a Redline to last posting TPL-003-1a Redline to last approval TPL-004-1 Redline to last posting TPL-004-1 Redline to last approval Announcement	Recirculation Ballot	01/26/11	02/05/11

Item 6a--Kurtis Chong sent his comments to the group. The meeting attendees agreed with his comments.

Item 6b--This Recirculation Ballot will be the last ballot. Discussion ensued over the group's understanding of the footnote.

7. Overlapping Postings (in Meeting Materials Package)

a.	Project 2006-06 - Reliability Coordination - COM-001, COM-002, IRO-001, and IRO-014 COM-001-2 Redline to last posting Implementation Plan Redline to last posting COM-002-3 Redline to last posting Implementation Plan Redline to last posting IRO-001-2 Redline to last posting Implementation Plan Redline to last posting IRO-005-2 Redline to last posting Implementation Plan Redline to last posting IRO-014-2 Redline to last posting Implementation Plan Redline to last posting Comment Form (link to Word version) Announcement (initial Announcement) Announcement (latest with extension)	Comment Form	01/18/11	03/07/11	
	Initial Ballot	02/25/11	03/07/11		
	Join Ballot Pool	01/25/11	02/25/11		
	b.	Project 2007-23 - Violation Severity Levels VSLs Redline to last Approval Comment Form (link to Word Version) Announcement	Comment Form	01/20/11	02/18/11
		Non-Binding Poll	02/09/11	02/18/11	
		Join Ballot Pool	01/20/11	02/09/11	
	c.	Project 2007-07 - Vegetation Management - FAC-003 FAC-003-2 Redline to Last Posting Implementation Plan Redline to Last Posting FAC-003-1 Comment Form (link to Word Version) Technical White Paper Redline to Last Posting	Comment Form	01/27/11	02/28/11
		Successive Ballot and Non-Binding Poll	02/18/11	02/28/11	

Announcement			
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Item 7a--It was noted that the ballot starts Feb. 25, 2011. It appears to be restricted to emergency communications. Kathleen Goodman to send comments to the RSC for their consideration. Some historical information offered was that a Request for Interpretation had been submitted on clarification of three part communication. The RSC didn't think three part communication was needed for everything. The Request for Interpretation was submitted about two years ago. There was a bulletin issued that stipulated that communications be three part. Kathleen Goodman got no response. Kathleen Goodman will be asking the Standards Committee for a status. She will also send the comments that she'll be submitting to the IRC to the group.

Item 7b--Kurtis Chong discussed the IESO's response to question 2 on the Comment Form. Kurtis Chong to reformat the response in the form of a comment. Kurtis Chong will redo the Comment Form and submit to the group.

Item 7c--A recommendation for the vote is needed by Feb. 18, 2011. Chris de Graffenried reported that Con Edison's subject matter expert suggests voting "for". Guy Zito told the assembled that members with overhead transmission lines should have their subject matter experts review.

8. Join Ballot Pools: (in Meeting Materials Package)

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9. Posted for Comment: (in Meeting Materials Package)

a.	Regional Reliability Standards - PRC-006-NPCC-1 - Automatic Underfrequency Load Shedding Comment Form (link to Word version) PRC-006-NPCC-1 Implementation Plan	Comment Form	1/10/11	02/24/11
b.	Standards Committee Project Prioritization Tool Standards Committee Project Prioritization Worksheet (link to Excel Spreadsheet)	Informal Comment Period	01/21/11	02/10/11

	Standards Committee Reference Document for Project Comment Form (link to Word Version) Announcement			
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Item 9a--This Regional Standard is going back to the Drafting Team. See Item 21b.1.a below. Kurtis Chong inquired as to why there was no quorum on the ballot for the Standard. Guy Zito replied that NPCC did everything it could to get the members to vote. David Kiguel brought up that NERC had “ticklers” for balloted items.

Item 9b--This item was discussed earlier. It will probably be approved by the NERC Board of Trustees. There are a lot of open questions. Guy Zito reported that this is going to be used by the Standards Committee for input to the Work Plan. Brian Evans-Mongeon commented that it is still very subjective. Chris de Graffenried discussed his comments.

Item 9c--(independent of above table)--How can the RSC be more efficient with successive ballots, and all the concurrent activities taking place? Guy Zito suggested the necessity of having more frequent meetings of the Executive Committee, set up sub-groups within the RSC. Guy Zito is trying to get a skill set of the NPCC employees, to identify those that can assist with comment submissions. Guy Zito is seeking observations from the participants. Need to have better Task Force cooperation. Better notifications would make the process more efficient, and improve the cooperation of the Task Forces. This should be brought to the attention of the RCC. Kurtis Chong commented that when NERC makes postings on a Friday for a ten day comment period, it includes two weekends. It was suggested that an improvement would be to post on a Monday, or a Tuesday, so there is only one weekend in the comment period. Guy Zito said that the Standards Committee will be informed that regional standards aren't posted in the right places on the NERC Website. Guy Zito reported that April 1 Stephanie Monzon (NERC) will be leaving her present standards assignment in NERC to go work for Tom Calloway (NERC). Guy Zito requested that RSC members send him their thoughts.

10. Reference Documents Posted For Comment

a.				
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11. Concluded Ballots (in Meeting Materials Package)

https://standards.nerc.net/Ballots.aspx (clicking in the "Ballot" column links to the Ballot Results)					Results of Ballot	RSC Recommend/Date
a.	Project 2010-13 - Relay Loadability Order	Initial Ballot	12/07/10	12/16/10	Quorum-- 88.00% Appd.-- 51.51%	No 12/10/10
b.	Project 2007-04 - Certifying System Operators - PER-003	Recirculation Ballot	12/02/10	12/13/10	Quorum-- 95.50% Appd.-- 86.91%	Yes 9/14/10
c.	Project 2010-15 - Urgent Action Revisions to CIP-005-3	Initial Ballot and Non-Binding Poll	12/02/10	12/11/10	Quorum-- 84.46% Appd.-- 42.89%	No 12/8/10
d.	Project 2008-06 - Cyber Security - Order 706 - CIP-002 through CIP-009	Successive Ballot	12/01/10	12/10/10	Quorum-- 87.07% Appd.-- 77.06%	No Consensus
e.	Project 2007-17 - Protection System Maintenance & Testing	Successive Ballot	12/10/10	12/19/10	Quorum-- 79.88% Appd.-- 44.65%	Yes 10/4/10
		Non-binding Poll for VRFs and VSLs	12/10/10	12/19/10	Quorum-- 78.06% Supportive Opinion-- 52.73%	
f.	Project 2009-17 - Interpretation of PRC-004-1 and PRC-005-1 for Y-W Electric and Tri-State G&T	Recirculation Ballot	11/29/10	12/3/10	Quorum-- 87.81% Appd.-- 82.41%	Yes RSC Meeting 11/30/10
g.	Project 2008-06 - Cyber Security - Order 706 - CIP-002 through CIP-009	Recirculation Ballot	12/20/10	12/30/10	Quorum-- 90.49% Appd.-- 80.56%	Yes 11/2/10
h.	Project 2010-10 - FAC Order 729	Successive Ballot	12/30/10	01/08/11	Quorum-- 83.23% Appd.-- 58.16%	Yes 1/05/11
i.	Project 2010-11 - TPL Table 1 Order	Initial Ballot	12/27/10	01/05/11	Quorum-- 90.42% Appd.--	Yes 1/05/11

					83.33%	
k.	Project 2010-10 - FAC Order 729	Recirculation Ballot	01/14/11	01/23/11	Quorum-- 86.65% Appd.-- 68.98%	Yes 1/05/11

Item 11k--FAC-013-2, its Implementation Plan, and new definitions adopted and its VRFs and VSLs approved approved by the NERC Board of Trustees Jan. 24, 2011. These documents will be filed for regulatory approval by Jan. 28, 2011.

This added section provides good information and will be included in future agendas.

12. Posted For 30-Day Pre-Ballot Review (Open Ballot Pools) Between RSC Meetings:

a.				
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13. Concluded Comment Forms (in Meeting Materials Package)

a.	Project 2008-06 - Cyber Security - Order 706 - CIP-002 through CIP-009	Comment Form	12/01/10	12/10/10
b.	Project 2010-11 - TPL Table 1 Order	Comment Form	11/19/10	1/05/11
c.	Project 2009-22 - Interpretation of COM-002-2 R2 by the IRC	Comment Form	11/18/10	12/18/10
d.	Project 2007-17 - Protection System Maintenance and Testing - PRC-005	Comment Form	11/17/10	12/17/10
e.	Project 2010-15 - Urgent Action Revisions to CIP-005-3 - CIP-005	Comment Form	11/12/10	12/11/10
f.	Project 2010-13 - Relay Loadability Order - PRC-023	Comment Form	11/01/10	12/16/10
g.	Project 2010-16 - Definition of System Operator	Comment Form	11/03/10	12/03/10
h.	Project 2010-10 - FAC Order 729	Comment Form	12/10/10	1/08/11
i.	Project 2010-17 - Definition of Bulk Electric System	Comment Form	12/17/10	01/21/11
j.	Resources Subcommittee White Paper on Frequency Response	Comments	12/10	02/01/11

14. Reference Documents Posted For Comment Between RSC Meetings

a.				
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15. Drafting Team Nominations Open (Current and between RSC Meetings)

a.	Project 2010-17 - Definition of Bulk Electric System	Nomination Form	12/17/10	01/04/11
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16. NERC Meetings (in Meeting Materials Package)

- a. ERO-RAPA
- b. MRC and BOT Meetings

17. NERC RSG, RRSWG (in Meeting Materials Package)

- a. Update

The RSG will be replacing the RRSWG. The RSG will strive to achieve uniformity between regions.

18. Standards Committee Report (in Meeting Materials Package)

- a. Dec. 8, 2010 Meeting.

At its January Meeting, the Bulk Electric System Drafting Team was selected. Regional Standards will be given a Quality Review--legal, technical writer. NERC will have a Quality Review Team for postings. The review will be conducted before a ballot, and the Quality Review Working Group will include a legal review. It has been speculated that this review will lengthen the process.

19. SCPS Meeting

Guy Zito and David Kiguel are on the SCPS. Involved with the NERC processes. The Standards Prioritization Project originated in this group.

20. NERC Compliance Application Notices

- a. Comments to the CAN process.

Guy Zito's comments from the joint meeting with the CC in December, 2010. It was thought that the CAN process was closed. Stan Kopman was to be the RSC's conduit for comments. Subsequent to the joint meeting, the request for comments was made public. Guy Zito to talk to Stan Kopman about how CANs will be dealt with in the future. CANs 15, 16, and 18 were sent out.

David Kiguel reminded the participants to send in their responses to CANs 12, and 13.

Brian Evans-Mongeon commented on a possible “trriage” for CANs, and Guy Zito stressed the need for a coordinated review of CANs. This will be considered as the RSC Scope is developed.

21. NPCC Regional Standards--Update (in Meeting Materials Package)

- a. Disturbance Monitoring (PRC-002-NPCC-01)
 - 1. VSLs approved by NPCC membership. NERC Board of Trustees approved Nov. 4, 2010. Being prepared for FERC and Canadian entity filings.
- b. Underfrequency Load Shedding
 - 1. Regional Standard Drafting Team has responded to all comments received in the 2nd Open Process Posting; TFSS has recommended RCC endorsement for RSC approval of a 30 day pre-ballot review.
 - a. Ten day ballot concluded on Jan. 28, 2011. Did not get quorum. RSC to remand back to Drafting Team.
- c. Special Protection System
- d. Regional Reserve Sharing
 - 1. Draft RSAR developed
 - 2. TFCO soliciting for members.

22. NY adoption of more stringent/specific NPCC Criteria

- a. Status of the filing.

Compliance Attorney looking at Phase 1 of the Directories. Expect report in two weeks.

23. Directory and Regional Work Plan Status

Directory Number	Title	Lead Group, Status	Current Activity
#1 (A-2)	Design and Operation of the Bulk Power System	Approved on 12/1/2009	TFCP has charged CP11 with a comprehensive review of Directory #1 to include the triennial document review, and an examination of the NERC TPL standards, the existing NPCC planning criteria, and the implementation of Phase 2 of the Directory Project which will reformat existing Directory criteria into NERC style requirements. CP11 expects to present a first draft of the reformatted Directory #1 to TFCP and other Task Forces at the TFCP Meeting on Feb. 9, 2011 for comments. CP11’s initial schedule called for presenting a final draft to RCC in November, 2011.
#2 (A-3)	Emergency Operation	Approved on 10/21/08.	Automatic UFLS language transferred to Directory #12. Next TFCO review Oct. 21, 2011.
#3 (A-4)	Maintenance Criteria for BPS Protection.	Approved on 7/11/08.	TFSP review underway.

#4 (A-5)	Bulk Power System Protection Criteria	Approved on 12/1/09.	TFSP review underway.
#5 (A-6)	Operating Reserve	TFCO	Directory#5 was approved by the Full Members on December 2, 2010. TFCO working to resolve outstanding reserve issues associated with Directory #5. TFCO expects to post a revised version of Directory #5 to the Open Process after their February meeting.
#7 (A-11)	Special Protection Systems	Approved on 12/27/07.	TFSP currently reviewing Directory #7 in accordance with the NPCC Reliability Assessment Program. TFCP and TFSS will agree on revisions to the SPS approval and retirement, and send any proposed changes to TFSP.
#8 (A-12)	System Restoration	Approved on 10/21/08.	TFCO made revisions to criteria for battery testing in October, 2010. Next review date July 9, 2012.
#9 (A-13)	Verification of Generator Real Power Capability	Approved on 12/22/08.	TFCO to consider draft language that would revise section 7.0 to ensure that documentation is not sent to TFCO. The next TFCO review is scheduled for July, 2012.
#10(A14)	Verification of Generator Reactive Power Capability	Approved on 12/22/08.	TFCO to consider draft language that would revise section 7.0 to ensure that documentation is not sent to TFCO. The next TFCO review is scheduled for July, 2012.
#12	UFLS Program Requirements	Approved on 6/26/09.	Small entity (less than 100MW) revision approved by Full Members on 3/3/2010. The RCC approved one additional year for Quebec to complete UFLS implementation (Quebec implementation term is now three years). Open Process posting concluded on Jan. 21, 2011 that considered revisions to the UFLS Implementation Plan.
X	Reserve Sharing	TFCO	TFCO considering draft of a new Directory on Regional Reserve Sharing which would replace C38 until a Regional Standard is developed. TFCO expects to post draft of Directory X after the TFCO meeting in February.

Phase 1 of the Directory Project, the initial translation of criteria completed December, 2010. Directory #5 was the last Directory approved. RCC told TFCO to continue working on Directory #5 to resolve outstanding issues. TFCO is also working on a new Directory for Regional Reserve Sharing. TFCO hopes to have a draft ready for posting this spring. (TFCO also has the Regional Standard on Regional Reserve Sharing).

Phase 2 is underway with the reformatting of Directory #1.

A Directory Development Manual is to be developed this year. Developing a new NPCC Glossary of Terms is also being considered.

The goal is to complete Phase 2 this year, and to make the Directories a real requirement.

24. Review RFC, MRO Standards Relevant to NPCC (in Meeting Materials Package)

- a. RFC Standards Under Development webpage
<https://rsvp.rfirst.org/default.aspx>
- b. RFC Standard Voting Process (RSVP) webpage
[ReliabilityFirst Corporation - Reliability Standards Voting Process](#)

MOD-025-RFC-01 - Verification and Data Reporting of Generator Gross and Net Reactive Power Capability passed its 15 day Category vote. Anticipated RFC Board of Directors action to approve to approve during their March 3, 2011 meeting.

	<u>Standard Under Development</u>	<u>Status</u>	<u>Start Date</u>	<u>End Date</u>
1.	PRC-006-RFC-01 - Automatic Under Frequency Load Shedding Requirements	Post Comment	01/12/11	02/10/11
2.				

- c. Midwest Reliability Organization Approved Standards
http://www.midwestreliability.org/STA_approved_mro_standards.html
(click on RSVP under the MRO header)
- d. Midwest Reliability Organization Reliability Standard Voting Process webpage (table lists standards under development)
[Midwest Reliability Organization - Reliability Standards Voting Process](#)

	<u>Standard Under Development</u>	<u>Status</u>	<u>Start Date</u>	<u>End Date</u>
1.	PRC-006-MRO-01 - Underfrequency Load Shedding Requirements (see e. below)	Was posted for second 30 day comment period 5/19/10 - 6/17/10.		
2.				

- e. As of June 14, 2010 MRO suspended its regional standards development.

Adding this item to the RSC Scope to be considered. A suggestion was made to make this item for information only, and only when the documents listed are posted at NERC.

25. Report on NERC, NAESB and Regional Activities (in Meeting Materials Package)

- a. Report on NERC, NAESB and Regional Activities
 - 1.

Lee Pedowicz to continue calling in.

26. Task Force Assignments

If any members want to be added to the Regional Reserve Sharing Drafting Team let Guy Zito or Lee Pedowicz know.

27. Future Meetings and Other Issues (in Meeting Materials Package)

- a. RSC--Procedure For Handling Comments To NERC. Revise procedure to better handle received comments for consensus. Consider NERC's latest comment issuance and resolution procedures.
- b. NERC, NPCC--Reliability Standards filed with the Nova Scotia Utility Review Board (UARB) for approval.
 1. Nova Scotia Information Requests for filing NPCC Criteria
- c. Proposed Amendments To NERC Rules Of Procedure Section 300
Comments Of The Canadian Electricity Association
- d. NERC Newsletter
 1. [December, 2010](#)
 2. [January, 2011](#)
- e. Link to SERC.
<http://serc.centraldesktop.com/standardhomepage/doc/10275904/?&pgref>
- f. NERC Compliance Application Notices.
Guy Zito mentioned that someone needs to evaluate CANs, and if it is felt that it is needed it should be brought to the RSC's attention.
- g. NERC Drafting Team vacancies.

Item 27a--Lee Pedowicz is going to review and consider changing the process to more effectively capture the RSC consensus opinion. Kathleen Goodman suggested incorporating a "drop dead" deadline to encourage timely submission of comments. Other options to consider are the selective issuance to Task Forces of materials posted for comments, and have a greater utilization of conference calls. Suggested that when Lee Pedowicz sends out a Meeting Materials posting notification (prior to RSC Meetings), state in the transmittal that any Comment Forms will have a "drop dead" deadline at the RSC Meeting, or at a conference call, whichever is applicable. Comments received late will still be issued to the RSC for informational purposes.

Item 27b--Informational item.

Item 27c--Sylvain Clermont submitted comments that specifically related to FERC Directives.

Item 27d--Informational item.

Item 27e--SERC changed their home page.

Item 27f--discussed under Item 20 above.

Item 27g--For information.

It was mentioned the New Brunswick automatically accepts NERC criteria.

Meeting adjourned 16:39 on Feb. 2, 2011.

Guy Zito opened the Feb. 3, 2011 session with a request for any additional items to discuss.

There was a discussion of NERC Successive Ballots.

Brian Evans-Mongeon said that regarding EOP-004 a document is being prepared to be posted for a comment period. 225 pages of comments had been received. Revisions made to reflect those comments. Expected to go to the NERC Board of Trustees in the May-June timeframe. Formal comments will be solicited in the March-April timeframe.

The RSC November Meeting dates have to be changed because of a conflict with the NPCC Annual and General Meetings.

Meeting adjourned 12:21 Feb. 3, 2011.

RSC 2011 Meeting Dates

March 16-17, 2011 Richmond, Virginia	October 19-20, 2011 Burlington, Vermont
May 18-19, 2011 Saratoga, New York	Nov. 30 - Dec. 1, 2011 Toronto, Ontario
August 3-4, 2011 Montreal, Quebec	

2011 RSC Conference Call Schedule

(call 212-840-1070--ask for the RSC [Guy's or Lee's] Conference Call)

Feb. 18, 2011	July 15, 2011
March 4, 2011	August 19, 2011
April 1, 2011	Sept. 2, 2011
April 15, 2011	Sept. 16, 2011
April 29, 2011	Sept. 30, 2011
May 13, 2011	Oct. 28, 2011
June 3, 2011	Nov. 10, 2011 (Thursday)
June 17, 2011	Dec. 16, 2011
July 1, 2011	Dec. 30, 2011

BOD 2011 Meeting Dates

February 7-8, 2011 NPCC	July 28, 2011 Teleconference
March 15, 2011 Teleconference on Bylaws	September 20, 2011 NPCC
May 3, 2011 Teleconference	October 26, 2011 Teleconference
June 30, 2011 NPCC	November 30, 2011 Toronto

RCC, CC, and Task Force Meeting Dates--2011

RCC	March 3, June 1, Sept. 8, Nov. 29
CC	Feb. 15, April 13, May 16, June 14-15, July 13, August 17, Sept. 21-22, Oct. 19, Nov. 16, Dec. 13-15
TFSS	Jan. 20-21
TFCP	Feb. 9, May 11, August 17, Nov. 2
TFCO	Feb. 24-25, April 14-15, August 11-12, Oct. 6-7
TFIST	
TFSP	Jan. 18-20, March 22-24, May 24-26, July 19-21, Sept. 27-29, Nov. 15-17

Respectfully Submitted,

Guy V. Zito, Chair RSC
Assistant Vice President-Standards
Northeast Power Coordinating Council Inc.

Northeast Power Coordinating Council, Inc. (NPCC)
Antitrust Compliance Guidelines

It is NPCC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. The antitrust laws make it important that meeting participants avoid discussion of topics that could result in charges of anti-competitive behavior, including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discrimination, division of markets, allocation of production, imposition of boycotts, exclusive dealing arrangements, and any other activity that unreasonably restrains competition.

It is the responsibility of every NPCC participant and employee who may in any way affect NPCC's compliance with the antitrust laws to carry out this commitment. Participants in NPCC activities (including those participating in its committees, task forces and subgroups) should refrain from discussing the following throughout any meeting or during any breaks (including NPCC meetings, conference calls and informal discussions):

- Industry-related topics considered sensitive or market intelligence in nature that are outside of their committee's scope or assignment, or the published agenda for the meeting;
- Their company's prices for products or services, or prices charged by their competitors;
- Costs, discounts, terms of sale, profit margins or anything else that might affect prices;
- The resale prices their customers should charge for products they sell them;
- Allocating markets, customers, territories or products with their competitors;
- Limiting production;
- Whether or not to deal with any company; and
- Any competitively sensitive information concerning their company or a competitor.

Any decisions or actions by NPCC as a result of such meetings will only be taken in the interest of promoting and maintaining the reliability and adequacy of the bulk power system.

Any NPCC meeting participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NPCC's antitrust compliance policy is implicated in any situation should call NPCC's Secretary, Andrianne S. Payson at 212-259-8218.

Action Item List

Action Item Number	Agenda Item Number	Description	Owner	Due	Status
32	16b	To discuss with Jerry Adamski how HQ, because of its unique operational requirements, will be addressed in standards development	Guy Zito--member of Standards Committee Process Subcommittee	RSC Meeting	Ongoing as of 2/10/10. Sylvain Clermont, and David Kiguel working with Guy Zito. Herbert Schrayshuen replaced Gerry Adamski at NERC. The new NERC management team will have to be made familiar with this item.
August 20-21, 2008					
Feb. 17-18, 2009					
June 17-18, 2009					
August 6-7, 2009					
60	3a	NPCC representatives from NERC drafting teams that have documents posted for comments report at RSC Meetings	Lee Pedowicz	RSC Meeting	Ongoing.
61	21	Notify NPCC Drafting Team members that the RSC is available for advice at any time, and that they will be invited to call in with status reports	Lee Pedowicz	RSC Meeting	Ongoing.

Action Item Number	Agenda Item Number	Description	Owner	Due	Status
Sept. 24-25, 2009					
Nov. 4-5, 2009					
April 21-22, 2010					
63	----	Coordination with the Compliance Committee to develop Joint Activity Action List	Greg Campoli	RSC Meeting	Outgrowth of RSC/CC joint session April 21, 2010. Ongoing. There will be a joint RSC/CC Meeting in December. Ralph Rufrano will be rejoining the RSC in the capacity of NPCC Compliance liaison. Comments not to be submitted on the CCEP.
June 29-30, 2010					
65	----	RSC to review the NPCC Members on NERC Drafting Teams list, and provide David Kiguel with updates. Lee Pedowicz sent E-mail to update individual member's status.	RSC	RSC Meeting	Ongoing.

Action Item Number	Agenda Item Number	Description	Owner	Due	Status
August 18-19, 2010					
66	----	Status of Memorandum of Understanding	Si-Truc Phan	RSC Meeting	Provide update.
67	----	Effectively communicating to the RSC	Guy Zito, Lee Pedowicz, Michael Lombardi, Saurabh Saksena, Kurtis Chong, Sylvain Clermont	RSC Meeting	Achieve RSC consensus.
Nov. 30, 2010, Dec. 2, 2010					
68	----	Revise Regional Reliability Standards Development Procedure	Guy Zito, Lee Pedowicz, Michael Lombardi, Saurabh Saksena, Kurtis Chong, Sylvain Clermont	RSC Meeting	Initial draft with revisions made.
69	----	Revise RSC Scope	RSC	RSC Meeting	
Feb. 2-3, 2011					
70	20	Talk to Stan Kopman and the CC about the process for submitting comments after Valerie Agnew (NERC) drafts CANs for their first posting. Industry will have two weeks for	Guy Zito, Lee Pedowicz	RSC Meeting	

Action Item Number	Agenda Item Number	Description	Owner	Due	Status
		comments.			
71		Talk to Compliance about Reliability Standard RSAWs. There should be a Compliance Committee representative on the Drafting Team.	Guy Zito	RSC meeting	
72		Find out what other Regions are doing regarding interpretations.	Guy Zito	RSC Meeting	
73		Discuss consistency with the RSG	Guy Zito	RSC Meeting	

Action Item 68--Guy Zito, Lee Pedowicz, Chris de Graffenried, and Michael Lombardi worked on making a revision to the Regional Reliability Standards Development Procedure. Guy Zito sought volunteers to review the document with the changes made. Brian Gooder and Kurtis Chong volunteered, and will review by mid-February.

The RSAW process should minimize the number of documents that when changed, have to go to the Board for approval. Will go in the NPCC Open Process, and at NERC for approval. Does the NPCC membership have to approve?

Action Item 69--The question was raised whether NERC Alerts should be included. David Kiguel said that there are different levels of Alerts. The distribution of Alerts is determined by the entity types. The RSC apparently wouldn't get everything. Even though all Sectors are represented, the representatives aren't necessarily the ones receiving the Alerts.

Guy Zito--Eventually there will be a Regional Standard process for review of Standards and Criteria.

Guy Zito--Will present revised Scope ideas to the NPCC Board of Directors at their May 3, 2011 Meeting (teleconference).

Guy Zito--NPCC organization changing from an eight sector membership to a six sector membership. The Board of Directors will have a hybrid makeup. The Small Customer Sector is being eliminated.

Guy Zito, Lee Pedowicz and Michael Lombardi will work on the RSC Scope. After a draft completed, will distribute to the RSC.

Saurabh Saksena asked whether the Scope will include the review of other Region's standards. RSC will stop doing it.

Chris de Graffenried commented that the RSC should be comparing similar regional standards.

Guy Zito--Presented the idea to the members of the RSC taking on more responsibility and authority.