



1040 Avenue of the Americas - 10<sup>th</sup> Floor  
New York, New York 10018-3703

**NPCC Regional Standards Committee**  
**Preliminary Agenda**  
**Meeting # 13-1**

Feb. 20, 2013 10:00 a.m. - 5:00 p.m.  
Feb. 21, 2013 8:00 a.m. - 3:00 p.m.

FRCC Offices  
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Dress Business Casual

[RSC@npcc.org](mailto:RSC@npcc.org)

*Call in 719-785-1707, Guest Code 8287#*

**Note:** For reference. [Glossary of Terms Used in NERC Reliability Standards](#) dated Jan. 13, 2013, and the [NPCC Glossary of Terms](#) dated Oct. 26, 2011 included in the Meeting Materials.

- 1. Introductions. Antitrust Guidelines, Agenda, Roster**
  - a. Attendee introductions.
  - b. RSC Roster changes.
  - c. Read Antitrust Guidelines.
  - d. Review of Agenda--inclusions, deletions.
  
- 2. Review of Previous RSC Meeting Minutes (in Meeting Materials Package)**
  - a. Approval of Minutes of Nov. 29-30, 2012 RSC Meeting.

### 3. Action and Ongoing Items List (in Meeting Materials Package)

Description	Owner	Due	Status
Coordination with the Compliance Committee to develop Joint Activity Action List	Greg Campoli	RSC Meeting	Outgrowth of RSC/CC joint session April 21, 2010.
New York Adoption of More Stringent/Specific NPCC Criteria	Diane Barney	RSC Meeting	Ongoing

- a. NPCC Members on NERC Drafting Teams.
- b. Review Executive Tracking Summary.

### 4. Items Requiring RSC Approval

- a.

### 5. FERC

- a. Issuances below.

<u>Item</u>	<u>NOPR, Petition, Final Rule, Other</u>	<u>Docket No.</u>	<u>Title</u>	<u>Posted</u>
5.1	<b>Comments</b>	RM12-12-000	<b>Reply Comments Of The North American Electric Reliability Corporation In Response To Notice Of Proposed Rulemaking</b>	12/11/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC provides these reply comments in response to the comments submitted on November 26, 2012 on FERC's September 20, 2012, NOPR regarding the proposed regional Reliability Standard PRC-006-NPCC-1 (Automatic Underfrequency Load Shedding).		
5.2	<b>Letter Order</b>	RD12-6-000	<b>Approval of Interpretation to Reliability Standard CIP-004</b>	12/12/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	On August 1, 2012, the NERC submitted a petition proposing to approve an Interpretation of Requirements R2, R3, and R4 to Reliability Standard CIP-004-4. The proposed interpretation clarifies that all cyber access must be authorized, and all authorized cyber access requires compliance with Requirements R2, R3, and R4 of CIP-004-4.		

<b><u>Item</u></b>	<b><u>NOPR, Petition, Final Rule, Other</u></b>	<b><u>Docket No.</u></b>	<b><u>Title</u></b>	<b><u>Posted</u></b>
5.3	<b>Final Rule</b>	RM12-9-000	<b>Regional Reliability Standard PRC-006-SERC-01- Automatic Underfrequency Load Shedding Requirements</b>	12/20/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>FERC approves Regional Reliability Standard PRC-006-SERC-01 (Automatic Underfrequency Load Shedding Requirements). Regional Reliability Standard PRC-006-SERC-01 is designed to ensure that automatic underfrequency load shedding protection schemes, designed by planning coordinators and implemented by applicable distribution providers and transmission owners in the SERC Reliability Corporation Region, are coordinated to mitigate the consequences of an underfrequency event effectively. FERC approves the related VRFs, with one modification, VSLs, implementation plan, and effective date proposed by NERC.</p>		
5.4	<b>Order</b>	RR12-8-000	<b>Order Conditionally Approving Revisions To North American Electric Reliability Corporation Rules Of Procedure</b>	12/20/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>On May 7, 2012, NERC filed a petition requesting approval of revisions to provisions in Sections 300 (Reliability Standards Development), 400 (Compliance Enforcement), 600 (Personnel Certification), 800 (Reliability Assessment and Performance Analysis), 1000 (Situation Awareness and Infrastructure Security), 1400 (Amendments to the Rules of Procedure), and 1700 (Challenges to Determinations) of the NERC Rules of Procedure. The petition also sought to revise NERC Rules of Procedure Appendices 2 (Definitions), 3C (Procedure for Coordinating Reliability Standards Approvals, Remands, and Directives), 4B (Sanction Guidelines), 4C (Uniform Compliance Monitoring and Enforcement Program (CMEP)), 5B (Statement of Compliance Registry Criteria), and 6 (System Operator Certification Program Manual). Pursuant to section 215(f) of the Federal Power Act (FPA), FERC conditionally approved the proposed revisions to the Rules of Procedure, with limited exceptions.</p>		

<b><u>Item</u></b>	<b><u>NOPR, Petition, Final Rule, Other</u></b>	<b><u>Docket No.</u></b>	<b><u>Title</u></b>	<b><u>Posted</u></b>
5.5 (refer to Item 5.13 below)	<b>Final Rule</b>	RM12-6-000, RM12-7-000; Order No. 773	<b>Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure</b>	12/20/12; 1/4/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	FERC approves modifications to the currently effective definition of “bulk electric system” developed by NERC. FERC finds that the modified definition of “bulk electric system” removes language allowing for regional discretion in the currently-effective bulk electric system definition and establishes a bright-line threshold that includes all facilities operated at or above 100 kV. The modified definition also identifies specific categories of facilities and configurations as inclusions and exclusions to provide clarity in the definition of “bulk electric system.” In this Final Rule, FERC also approves: (1) NERC’s revisions to its Rules of Procedure, which create an exception process to add elements to, or remove elements from, the definition of “bulk electric system” on a case-by-case basis; (2) NERC’s form entitled “Detailed Information to Support an Exception Request” that entities will use to support requests for exception from the “bulk electric system” definition; and (3) NERC’s implementation plan for the revised “bulk electric system” definition.		
5.6	<b>Comments</b>	RM12-4-000	<b>Comments Of The North American Electric Reliability Corporation In Response To Notice Of Proposed Rulemaking</b>	12/21/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC provides these comments on the NOPR regarding NERC’s proposed Reliability Standard FAC-003-2 (Transmission Vegetation Management) issued by the FERC in this proceeding on October 18, 2012. In the NOPR, FERC proposes to approve Reliability Standard FAC-003-2, which modifies the currently effective Reliability Standard, FAC-003-1. FERC also proposes to approve changes in the definition of “Right-of-Way” and “Vegetation Inspection,” the addition of the term “Minimum Vegetation Clearance Distance” (“MVCD”), the implementation plan for proposed FAC-003-2, and the Violation Severity Levels associated with the proposed Reliability Standard. Finally, FERC proposes to direct NERC to revise the VRF for R2, and approve the remainder		

<u>Item</u>	<u>NOPR, Petition, Final Rule, Other</u>	<u>Docket No.</u>	<u>Title</u>	<u>Posted</u>
		of the VRFs. In response to FERC's request for comments, NERC addresses several sections of the NOPR.		
5.7	<b>Informational Filing</b>	RM05-17-000, RM05-25-000, RM06-16-000	<b>North American Electric Reliability Corporation Reliability Standards Development Plan 2013-2015 Informational Filing Pursuant To Section 310 Of The NERC Rules Of Procedure</b>	12/31/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC submits to FERC for informational purposes its Reliability Standards Development Plan in accordance with Section 310 of the NERC Rules of Procedure. The NERC Board of Trustees approved the 2013 Development Plan on December 19, 2012.		
5.8	<b>Petition</b>	RD13-	<b><u>Petition Of The North American Electric Reliability Corporation For Approval Of Proposed Reliability Standard EOP-004-2 – Event Reporting</u></b>	12/31/12
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC requests that FERC approve the proposed Reliability Standard - EOP-004-2 - Event Reporting. EOP-004-2 was approved by the NERC Board of Trustees on November 7, 2012. NERC is requesting approval of the proposed Reliability Standard, the associated implementation plan, Violation Risk Factors (“VRFs”) and Violation Severity Levels (“VSLs”), and retirement of the currently effective Reliability Standards EOP-004-1 - Disturbance Reporting, and CIP-001-2a - Sabotage Reporting.		
5.9	<b>Errata Petition</b>	RD13-3-000	<b>Errata to Petition of the North American Electric Reliability Corporation for Approval of Proposed Reliability Standard EOP-004-2 – Event Reporting Docket No. RD13-3-000</b>	1/4/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	On December 31, 2012, NERC filed a Petition for Approval of Proposed Reliability Standard EOP-004-2 – Event Reporting. It has come to NERC's attention that Exhibit B - <i>Proposed Reliability Standard EOP-004-2 Submitted for Approval</i> , contains a minor error. A corrected copy of this Exhibit is attached. The revision is changing “table below”		

<u>Item</u>	<u>NOPR, Petition, Final Rule, Other</u>	<u>Docket No.</u>	<u>Title</u>	<u>Posted</u>
		to “standard” in the Note for Attachment A on page 8 of 22 of the Standard.		
5.10	<b>Comments</b>	AD12-12-000	<b>Comments Of The North American Electric Reliability Corporation-- Coordination Between Natural Gas And Electricity Markets</b>	1/7/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC is providing these comments in response to the FERC Notice of Request for Comments and Technical Conference on the Coordination between Natural Gas and Electricity Markets. NERC’s mission, as the FERC-designated ERO, is to ensure the reliability of the Bulk Power System in North America, in part, by developing and enforcing mandatory Reliability Standards. NERC’s reliability mandate under Section 215 of the Federal Power Act does not include authority to monitor and enforce market-based issues. Accordingly, NERC’s comments herein focus on electric and gas industry coordination issues as they relate to electric reliability.		
5.11	<b>Comments</b>	RM12-22-000	<b>Reply Comments Of The North American Electric Reliability Corporation In Response To Notice Of Proposed Rulemaking</b>	1/10/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC provides these comments in response to comments submitted on FERC’s October 18, 2012, Notice of Proposed Rulemaking (“NOPR”) proposing to direct NERC to file for approval with FERC Reliability Standards that address the risks posed by geomagnetic disturbances (“GMDs”) to the reliable operation of the Bulk Power System, in two stages.		
5.12	<b>Order</b>	FA11-21-000	<b>Order Approving Settlement Agreement</b>	1/16/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	FERC approves the attached Settlement Agreement between the Office of Enforcement (Enforcement) and NERC. This Order is in the public interest because it comprehensively resolves all outstanding issues between the Parties related to Enforcement’s findings and recommendations arising out of its 2012 performance audit of NERC.		

<b><u>Item</u></b>	<b><u>NOPR, Petition, Final Rule, Other</u></b>	<b><u>Docket No.</u></b>	<b><u>Title</u></b>	<b><u>Posted</u></b>
5.13 (refer to Item 5.5 above)	<b>Request for Clarification</b>	RM12-6-000, RM12-7-000	<b>Request For Clarification Of The North American Electric Reliability Corporation</b>	1/22/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>NERC requests clarification of FERC’s December 20, 2012 Order on Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure (“Order No. 773”) (see Item 5.5 above). There are several areas where NERC requests FERC to clarify its interpretation of the BES Definition in Order No. 773. (1) clarification of the FERC directive to revise Exclusion E3; and (2) clarification of the FERC directives to:</p> <ul style="list-style-type: none"> <li>(a) implement Exclusion E1 so that the exclusions for radial systems do not apply to tie-lines for BES generators identified in inclusion I2, and</li> <li>(b) implement Exclusion E3 so that the exclusion for local networks does not apply to BES generator tie-lines operated at or above 100 kV.</li> </ul>		
5.14	<b>Quarterly Report</b>	RM06-16-010, RM06-16-011	<b>Quarterly Report Of The North American Electric Reliability Corporation On Status Of Development Of Bal-003</b>	1/23/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>On March 30, 2012, NERC filed with FERC a motion for an extension of time to submit a revised Resource and Demand Balancing (“BAL”) Reliability Standard on Frequency Response and Frequency Bias, BAL-003. On May 4, 2012, FERC issued an order establishing a compliance schedule for NERC to submit a revised BAL-003 consistent with the Commission’s directives in Order No. 693. FERC established a deadline of May 31, 2013, and directed the submission of informational reports on a quarterly basis describing “the progress NERC is making toward completing its analysis and research as well as the progress it is making in completing work on the other issues and filing a revised BAL-003-0 Reliability Standard by May 31, 2013.” The instant filing is submitted in compliance with the Commission’s directive in the May 4 Order.</p>		

<b><u>Item</u></b>	<b><u>NOPR, Petition, Final Rule, Other</u></b>	<b><u>Docket No.</u></b>	<b><u>Title</u></b>	<b><u>Posted</u></b>
5.15	<b>Reply Comments</b>	RD13-2-000	<b>Reply Comments Of The North American Electric Reliability Corporation</b>	1/23/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>On November 21, 2012, NERC submitted a petition for approval of proposed Reliability Standard VAR-002-2b. The proposed VAR-002-2b Reliability Standard ensures that generators provide reactive and voltage control necessary to ensure voltage levels, reactive flows, and reactive resources are maintained within applicable Facility Ratings to protect equipment and the reliable operation of the Interconnection. On January 8, 2013, the PPL Companies submitted comments requesting that the Commission modify the Violation Severity Level (“VSL”) for Requirement R2. Pursuant to Rules 212 and 213 of FERC, NERC hereby provides reply comments in response.</p>		
5.16	<b>Analysis</b>	RR06-1-000, RR09-7-000	<b>Analysis of NERC Standard Process Results, Fourth Quarter 2012</b>	1/31/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>NERC submits its Analysis of NERC Standards Process Results for the Second Quarter 2012 (“Ballot Results Analysis”). This filing is submitted in response to FERC’s January 18, 2007 Order requiring NERC to closely monitor and report the voting results for NERC Reliability Standards each quarter for three years and FERC’s subsequent Order issued on September 16, 2010, whereby the Commission renewed and expanded on its directive for an additional three years. The Ballot Results Analysis addresses ballot results during the October 1, 2012 through December 31, 2012 timeframe, and includes NERC’s analysis of the voting results, including trends and patterns of stakeholder approval of NERC Reliability Standards.</p>		



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5.17	<b>Petition</b>	RD13-	<b>Petition Of The North American Electric Reliability Corporation For Approval Of Critical Infrastructure Protection Reliability Standards Version 5</b>	1/31/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>NERC hereby requests that FERC approve ten proposed CIP Reliability Standards (CIP Version 5"). NERC also requests approval of the proposed definitions of terms used in the proposed CIP Version 5, the associated implementation plan, and the proposed VRFs and VSLs. This filing also addresses all remaining standards-related issues and directives from Order No. 706. Additionally, NERC requests that CIP Version 5 become effective on the first day of the eighth calendar quarter after a final rule is issued in this docket.</p>		
5.18	<b>Motion</b>	RM12-4-000	<b>Motion For Leave To File Reply Comments And Reply Comments Of The North American Electric Reliability Corporation Regarding Comments Received On Notice Of Proposed Rulemaking</b>	2/5/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	<p>In response to comments submitted to FERC regarding the NOPR issued on October 18, 2012, NERC submits this Motion for Leave to File Reply Comments and Reply Comments. NERC provides these reply comments as the FERC certified ERO responsible for the development and enforcement of mandatory Reliability Standards, including proposed FAC-003-2. On December 21, 2012, NERC submitted comments addressing several sections of the Commission's NOPR. A number of other entities also filed comments. NERC respectfully requests that FERC consider NERC's reply comments clarifying and responding to certain issues raised by commenters. FERC should accept these reply comments because they provide information to assist FERC in this proceeding.</p>		

<u>Item</u>	<u>NOPR, Petition, Final Rule, Other</u>	<u>Docket No.</u>	<u>Title</u>	<u>Posted</u>
5.19	<b>Petition</b>	RD13-	<b>Petition Of The North American Electric Reliability Corporation For Approval Of Interpretation To Bal-002-1 – Disturbance Control Performance</b>	2/12/13
	<b><u>Summary, Instructions, Dates =&gt;</u></b>	NERC hereby requests FERC approve a proposed interpretation to Reliability Standard —BAL-002-1– Disturbance Control Performance, which was approved by the NERC Board of Trustees on November 7, 2012. Upon FERC approval of the interpretation, the standard will be referred to as BAL-002-1a.		

**6. Posted NERC Projects (in Meeting Materials Package)**

- a. A table of past ballot recommendations (in the Supplement) is periodically being posted on the [NPCC Website](#).
- b. [Project 2010-11– TPL Table 1 Order TPL-002-2b, footnote ‘b’ and TPL-001-3, footnote 12 recirculation ballot results](#).
- c. NERC seeking a NPCC member for the [Project 2008-02 - Undervoltage Load Shedding](#) Drafting Team.

	<u>Project and Supporting Materials</u>	<u>Current and Pending Ballots</u>		<u>Join Ballot Pools</u>		<u>Posted for Comment</u>	
1.	<a href="#">Project 2010-05.1 – Protection Systems: Phase 1(Misoperations) PRC-004-3</a>  <a href="#">Related Files</a>  Paul DiFilippo to call in 10:30 a.m. 2/20/13 to discuss.	Successive Ballot	Non-Binding Poll			1/22/13	2/20/13
		Start	End				
		2/11/13	2/20/13				
2.	<a href="#">Project 2007-09 - Generator Verification - PRC-024-1</a>  <a href="#">Related Files</a>	Successive Ballot	Non-Binding Poll			1/25/13	2/25/13
		Start	End				
		2/15/13	2/25/13				

	<u>Project and Supporting Materials</u>	<u>Current and Pending Ballots</u>		<u>Join Ballot Pools</u>		<u>Posted for Comment</u>	
3.	<a href="#">Project 2010-13.2 Phase 2 of Relay Loadability: Generation (Also Cost Effectiveness, Supplemental SAR, RSAW Comment Forms)</a>  <b><u>NOTE: First CEAP Posting</u></b>  <a href="#">Related Files</a>	Initial Ballot					
		3/1/13	3/11/13	1/25/13	2/25/13	1/25/13	3/11/13
4.	<a href="#">Rapid Revision Procedure</a>					2/5/13	3/6/13
5.	<a href="#">Project 2012-INT-06 - Interpretation of CIP-003-3 for Consumers Energy</a>	Initial Ballot					
		3/13/13	3/22/13	2/6/13	3/7/13	2/6/13	3/22/13
6.	<a href="#">Project 2012-INT-04 - Interpretation of CIP-007-3 for ITC</a>	Initial Ballot					
		3/13/13	3/22/13	2/6/13	3/7/13	2/6/13	3/22/13

Items 6 Table 5, 6--TFIST meeting Feb. 19-20, 2013. Preparing ballot recommendation.

### 7. Current NERC Drafting Team Nominations

a.				
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### 8. NERC Meetings (in Meeting Materials Package)

- a. NERC Definition of BES Standard Drafting Team.
  1. Conference call Dec. 4, 2012.
  2. Pete Heidrich (FRCC) discussion.
- b. Standards Committee Special Election--closes Feb. 25, 2013.
- c. Standards Committee Meeting.
  1. Jan. 16-17, 2013 Meeting. David Kiguel's Meeting notes.
  2. SCPS update.
- d. NERC 2013 Reliability Standards and Compliance Spring Workshop-- March 19-21, 2013, St. Louis, Mo.
- e. Member Representatives Committee.
  1. [Jan. 16, 2013](#).
  2. [Jan. 30, 2013 Conference Call](#).
  3. [Feb. 6, 2013](#).
    - a. [Presentations](#).

- f. [Standards Oversight and Technology Committee Meeting--Feb. 6, 2013.](#)
  - 1. [Presentations.](#)
- g. [Corporate Governance and Human Resources Committee Meeting--Feb. 6, 2013.](#)
  - 1. [Presentations.](#)
- h. NERC Board of Trustees Conference Call--Dec. 19, 2012.
  - 1. [Dec. 19, 2012 Conference Call.](#)
  - 2. [Feb. 7, 2013 Meeting--Standards approved by the Board.](#)
- i. [Lessons Learned--Feb. 18, 2013](#)--discuss ways to improve standards.
- j. System Protection and Control Subcommittee--Feb. 5-7, 2013 Meeting notes (Quoc Le).

**9. NERC Compliance Activity (in Meeting Materials Package)**

a.

	<u>Draft CANs--Table</u>	<u>Posted</u>	<u>Comments Due</u>

**10. NERC Items of Interest**

- a. [Winter Preparation for Severe Weather Event.](#)
- b. [Reliability Assurance Initiative--Concept White Paper posted.](#)
- c. Proposal for NERC CEAP pilot project--Project 2010-13.2 Generator Relay Loadability, GMD standard.
- d. NERC 2013 Reliability Standards and Compliance Workshops--[March 19-21, 2013](#); September 24-26, 2013.
- e. Brian Murphy (NextEra Energy, Inc.) Chairman of NERC's Standards Committee--discuss NERC's Standard Processes Manual, NERC's Standard's Committee (1:00 p.m. Feb. 20, 2013).
- f. NERC 2014 Business Plan and Budget Schedule.
- g. NERC Single Portal Project.

**11. NPCC Regional Standards, Directories and Related Items (in Meeting Materials Package)**

- a. Responses to Request for Criteria Interpretation.
  - 1. Clarification of the criteria surrounding Section 5.6.2 of Directory#3 Maintenance Criteria for Bulk Power System Protection (completed Dec. 20, 2012).
  - 2. Clarification of the criteria surrounding Section 5.7.1 of Directory#3 Maintenance Criteria for Bulk Power System Protection (completed Dec. 20, 2012).
- b. Directories.
  - 1. Directory#12--[Automatic UFLS Program Requirements](#) posted for comment in the NPCC Open Process through March 14, 2013.

2. Directory#1--Design and Operation of the BPS. Status of Joint CO-7/CP-11 Review.
3. Directory#7--SPS. Status of TFSP Review.
- c. RCC.
  1. Scope.
  2. Feb. 27, 2013 Meeting--
- d. Regional Reliability Standards Process Manual.
- e. PRC-002-NPCC-01--Disturbance Monitoring.
  1. Utility Services Request for Interpretation.
  2. Daren Verner (TFSP) RSAR.
- f. NPCC Board of Directors Jan. 30, 2013 Meeting.
  1. RSC Status Report.
  2. NPCC 2013 Corporate Goals.

**12. Other Items of Interest**

- a. Regional Standards Committee Work Plan for Calendar Years 2013-2014.
- b. Review of [NPCC Triage Process for Standards Related Matters](#).
- c. [Régie de l'énergie](#) approved the reliability standards pre-filing [consultation process](#). Si-Truc Phan to discuss. The following link is for additional supporting materials:

<https://neptune.npcc.org:443/AHT/DownloadLogin.aspx?package=728fSSgzhZqw1EhjZG1aAd7YIEYI7jr1M2wEiKha4ztX2LIGDwfmro8rg1tBYOsMIVvtbuUhaq8BwD5lZZd7nUsMFYQRuWcdo2M1ZsjQzbM4%3d>

**13. Future NPCC Meetings**

**RSC 2013/14 Meeting Dates**

April 10-11, 2013 NPCC Offices, New York
June 19- 20, 2013 Saratoga, New York
August 21-22, 2013 Toronto
Oct. 9-10, 2013 Montreal
Dec. 5-6, 2013 (General Meeting Dec. 4, 2013) Boston, Mass.
Feb. 19-20, 2014 NextEra Energy Offices--to be confirmed

**2013 RSC Conference Call Schedule**  
(call 719-785-1707, Guest Code 8287#)

March 6, 2013	March 22, 2013
April 5, 2013	April 26, 2013
May 10, 2013	May 24, 2013
June 7, 2013	July 5, 2013
July 19, 2013	August 2, 2013
August 16, 2013	September 6, 2013
September 20, 2013	October 4, 2013
October 25, 2013	November 8, 2013
November 22, 2013	December 20, 2013

**BOD 2013 Meeting Dates**

March 12, 2013 –BES Implementation Teleconference
April 30, 2013 – Teleconference
June 25, 2013
August 6, 2013 – Teleconference
September 10, 2013
October 29, 2013 – Teleconference
December 4, 2013

**RCC, CC, and Task Force Meeting Dates--2013**

RCC	Feb. 27, June 5, September 11, December 3
CC	
TFSS	March 19-20, May 22-23, July 24-25, September 25-26, November 13-14
TFCP	May 8, August 14, November 6
TFCO	March 20-21, May 15-16, August 28-29, Oct. 17-18, Dec. 5-6
TFIST	May 28-29, September 12-13
TFSP	March 26-28, May 14-16, July 23-25, Sept. 17-19, Nov. 19-21

Respectfully Submitted,

Guy V. Zito, Chair RSC  
Assistant Vice President-Standards  
Northeast Power Coordinating Council Inc.

## **Northeast Power Coordinating Council, Inc. (NPCC)**

### **Antitrust Compliance Guidelines**

It is NPCC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. The antitrust laws make it important that meeting participants avoid discussion of topics that could result in charges of anti-competitive behavior, including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discrimination, division of markets, allocation of production, imposition of boycotts, exclusive dealing arrangements, and any other activity that unreasonably restrains competition.

It is the responsibility of every NPCC participant and employee who may in any way affect NPCC's compliance with the antitrust laws to carry out this commitment.

Participants in NPCC activities (including those participating in its committees, task forces and subgroups) should refrain from discussing the following throughout any meeting or during any breaks (including NPCC meetings, conference calls and informal discussions):

- Industry-related topics considered sensitive or market intelligence in nature that are outside of their committee's scope or assignment, or the published agenda for the meeting;
- Their company's prices for products or services, or prices charged by their competitors;
- Costs, discounts, terms of sale, profit margins or anything else that might affect prices;
- The resale prices their customers should charge for products they sell them;
- Allocating markets, customers, territories or products with their competitors;
- Limiting production;
- Whether or not to deal with any company; and
- Any competitively sensitive information concerning their company or a competitor.

Any decisions or actions by NPCC as a result of such meetings will only be taken in the interest of promoting and maintaining the reliability and adequacy of the bulk power system.

Any NPCC meeting participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NPCC's antitrust compliance policy is implicated in any situation should call NPCC's Secretary, Andrienne S. Payson at 212-335-4765.