



NORTHEAST POWER COORDINATING COUNCIL, INC.
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NPCC REGIONAL STANDARDS COMMITTEE

AGENDA FOR MEETING #14-1

February 19, 2014, 10:00 a.m. - 5:00 p.m. EST

February 20, 2014, 8:00 a.m. - 3:00 p.m. EST

NextEra Energy, 700 Universe Boulevard, Juno Beach, FL

Attire: Business Casual

Dial-In: 415-655-0003 (USA) / 416-915-6530 (Canada)

Guest Code 29173141

Note: For reference – Links to the [Glossary of Terms Used in NERC Reliability Standards](#), updated February 13, 2014 and the [NPCC Glossary of Terms](#), updated January 18, 2012, are provided here.

MEETING MINUTES

Attendees:

	<i>Name</i>	<i>Organization</i>	<i>Sector</i>	<i>Day(s)</i>	<i>Comment</i>
1.	<i>Kal Ayoub</i>	<i>FERC</i>	<i>Guest</i>	<i>1 & 2</i>	
2.	<i>Guy Zito</i>	<i>Northeast Power Coordinating Council</i>		<i>1 & 2</i>	
3.	<i>Lee Pedowicz</i>	<i>Northeast Power Coordinating Council</i>		<i>1 & 2</i>	
4.	<i>Gerry Dunbar</i>	<i>Northeast Power Coordinating Council</i>		<i>1 & 2</i>	
5.	<i>Damase Hebert</i>	<i>Northeast Power Coordinating Council</i>		<i>1</i>	<i>Part-time via phone</i>
6.	<i>Michael Lombardi</i>	<i>Northeast Power Coordinating Council</i>		<i>1 & 2</i>	
7.	<i>Peter Yost</i> <i>Sector 1 Proxy for</i> <i>Chris de Graffenried</i>	<i>Consolidated Edison Co. of NY, Inc.</i>	<i>1 / 3</i>	<i>1</i>	<i>via phone</i>
8.	<i>Ben Wu</i>	<i>Orange and Rockland Utilities</i>	<i>1</i>	<i>1 & 2</i>	
9.	<i>Si-Truc Phan</i> <i>Sector 1 Proxy for</i> <i>Sylvain Clermont</i>	<i>Hydro Québec TransÉnergie</i>	<i>1 / 2</i>	<i>1 & 2</i>	
10.	<i>Brian Shanahan</i>	<i>National Grid</i>	<i>1</i>	<i>1 & 2</i>	
11.	<i>Alan MacNaughton</i>	<i>New Brunswick Power Transmission</i>	<i>1</i>	<i>1 & 2</i>	<i>via phone</i>
12.	<i>Mark Kenny</i>	<i>Northeast Utilities</i>	<i>1</i>	<i>1 & 2</i>	<i>via phone</i>
13.	<i>Ayesha Sabouba</i>	<i>Hydro One Networks Inc.</i>	<i>1</i>	<i>1 & 2</i>	<i>via phone</i>
14.	<i>Helen Lainis</i>	<i>Independent Electricity System Operator</i>	<i>2</i>	<i>1</i>	<i>via phone</i>
15.	<i>Kathleen Goodman</i>	<i>ISO-NE</i>	<i>2</i>	<i>1 & 2</i>	<i>via phone</i>
16.	<i>Jim Grant</i> <i>Proxy for Greg</i> <i>Campoli</i>	<i>New York Independent System Operator</i>	<i>2</i>	<i>1 & 2</i>	<i>via phone</i>
17.	<i>Michael Jones</i>	<i>National Grid</i>	<i>3</i>	<i>1 & 2</i>	
18.	<i>Thomas Neglia</i> <i>Proxy for David Burke</i>	<i>Orange and Rockland Utilities, Inc.</i>	<i>3</i>	<i>1</i>	<i>via phone</i>

	<i>Name</i>	<i>Organization</i>	<i>Sector</i>	<i>Day(s)</i>	<i>Comment</i>
19.	<i>Mike Garton</i>	<i>Dominion Resources Services, Inc.</i>	<i>4</i>	<i>1 & 2</i>	
20.	<i>Silvia Parada Mitchell</i>	<i>NextEra Energy, LLC</i>	<i>4</i>	<i>1 & 2</i>	
21.	<i>Herb Schrayshuen</i>	<i>Power Advisors, LLC – Proxy for NextEra Energy, LLC</i>	<i>4</i>	<i>1 & 2</i>	<i>via phone</i>
22.	<i>Bruce Metruck Sector 4 Proxy for Wayne Sipperly</i>	<i>New York Power Authority</i>	<i>4 / 5</i>	<i>1 & 2</i>	
23.	<i>Brian Robinson</i>	<i>Utility Services</i>	<i>5</i>	<i>1 & 2</i>	
24.	<i>Vijay Puran</i>	<i>NYS Department of Public Services</i>	<i>6</i>	<i>1 & 2</i>	<i>via phone</i>
25.	<i>Don Nelson</i>	<i>Massachusetts DPU</i>	<i>Guest</i>	<i>2</i>	<i>via phone</i>
26.	<i>Don Weaver</i>	<i>New Brunswick Energy and Utilities Board</i>	<i>Guest</i>	<i>1 & 2</i>	
27.	<i>Ron Falsetti</i>	<i>AESI</i>	<i>Guest</i>	<i>1</i>	
28.	<i>Jack Ng</i>	<i>Consolidated Edison Co. of NY, Inc.</i>	<i>Guest</i>	<i>1 & 2</i>	<i>via phone</i>
29.	<i>Franck Leblanc</i>	<i>Florida Power & Light Company</i>	<i>Guest</i>	<i>1 & 2</i>	
30.	<i>Mike O’Neil</i>	<i>Florida Power & Light Company</i>	<i>Guest</i>	<i>1</i>	<i>Part-time</i>
31.	<i>Edina Bajrektarevic</i>	<i>NextEra Energy, LLC</i>	<i>Guest</i>	<i>1</i>	<i>Part-time</i>

Introductions and Chair’s Remarks

- *Guy Zito called the meeting to order at 10:00 AM on Wednesday February 19, 2014.
[Subsequent technical delays with the phone line postponed the start of the meeting to 10:15AM]*

NPCC Antitrust Compliance Guidelines**

- *NPCC Antitrust Compliance Guidelines were read.*

Agenda Items:

1.0 Review of Agenda

- *The review of the agenda resulted in the addition of: 1) Project 2007-06 - System Protection Coordination PRC-027-1, under Agenda Item 10.0 RSC Member Items of Interest; 2) Project 2010-01 - Training under Agenda Item 11.0, Standards Activity Post NERC BOT Approval*

2.0 RSC Meeting Minutes

2.1 Approval of Minutes: December 5 & 6, 2013 RSC Meeting #13-6**

- *The December 2013 meeting minutes were reviewed. A motion was made and seconded (by Mike Garton and Silvia Parada Mitchell, respectively) to approve the minutes as written. The motion passed.*

3.0 Drafting Team Members and Executive Tracking Summary

3.1 NPCC Members on NERC Drafting Teams**

- *The spreadsheet of NPCC Members on NERC Drafting Teams was reviewed. It was noted that the spreadsheet was unchanged since the last RSC meeting; however, the NERC Standards Committee (SC) has recently approved the drafting team recommendations for the CIP V5 and Dispersed Generation teams. Both the CIP V5 and Dispersed Generation teams have NPCC representation. The spreadsheet of NPCC Members on NERC Drafting Teams will be updated accordingly.*

3.2 Executive Tracking Summary**

- The NERC Executive Tracking Summary (ETS) spreadsheet was reviewed. Updates to the spreadsheet, since the last RSC meeting were related to:

- NERC Reliability Standards
- NERC RSAWs
- NPCC Regional Reliability Standards
- NPCC Directory Tracking

3.3 NERC [Project Tracking Spreadsheet](#) (link)

- A link to the PMOS Project Tracking Spreadsheet was included for information.

4.0 Open Action Items**

- The Open Action Items from previous RSC meetings were reviewed and status updates provided.

- Item 4.1, “Coordination with the Compliance Committee to develop Joint Activity Action List”
 - No joint items requiring a combined Compliance Committee and Regional Standards Committee meeting were identified.
- Item 4.2, “New York Adoption of More Stringent/Specific NPCC Criteria - determine more stringent criteria and submit filing”
 - NPCC Legal is currently working on the filing and anticipates the submittal no later than the April RSC Meeting.
- Item 13-5.6, “NPCC outreach program development – discussion item: members provide input and opportunities for development of an outreach program”
 - Ongoing: A meeting with NYPA is scheduled in March 2014
- Item 13-6.1 “Research the use of Google Docs”
 - Completed - The use of Google Doc as a collaboration tool for the development of comment forms for NERC Reliability Standards was discussed. The information provided was useful but it was determined that no action will be taken at this time to change the current process.
- Item 13-6.2 “Revise Ballot History Spreadsheet to include record of how NPCC voted”
 - Completed

5.0 Items Requiring RSC Discussion / Approval

5.1 NPCC Regional Standard Processes Manual (RSPM)

- It was reported that the ballot of the NPCC Regional Standard Processes Manual (RSPM) passed. The next step is to present the RSPM to the NPCC Board for approval in March 2014.

5.2 Standards Outreach

- This item was discussed under Agenda Item 4.0, “Open Action Items” - specifically, Open Action Item 13-5.6. As noted, a meeting at NYPA is scheduled in March 2014.

6.0 NERC Reliability Standards

<http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx>

6.1 Currently Posted Projects

Project	Comment Period	Ballot Period	Call-In
2014 Work Plan for NERC Reliability Standards Development	2/6/14 – 2/21/14 (I)		11:00 AM
Project 2010-17 - Definition of Bulk Electric System (Phase 2) – Reference Document	1/29/14 – 2/27/14 (I)		11:15 AM

Project	Comment Period	Ballot Period	Call-In
Project 2010-05.1 - Protection System: Phase 1 (Misoperations) – PRC-004-3	1/16/14 - 3/3/14 (F)	2/21/14 – 3/3/14 (A)	10:30 AM
Project 2012-13 - NUC - Nuclear Plant Interface Coordination – NUC-001-2.1 SAR	2/12/14 – 3/13/14 (I)		10:45 AM
Project 2007-17.3 - Protection System Maintenance and Testing - Phase 3 (Sudden Pressure Relays) - PRC-005-4	2/13/14 – 3/14/14 (I)		
Project 2010-04 Demand Data (MOD C) – MOD-031-1	2/14/14 – 3/20/14	3/11/14 – 3/20/14 (A)	11:30 AM
2010-14.2 - Phase 2 of Balancing Authority Reliability-based Control; Time Error, AGC, and Inadvertent: BAL-004, BAL-005-0.1b, BAL-006-2	Future		11:45 AM

- The currently posted continent-wide projects were addressed used a two pronged approach. On day one of the RSC meeting the NERC Standards Developers called into the meeting to provide an overview of the currently posted projects and to field questions from the RSC members. On day two of the RSC meeting, the currently posted continent-wide projects were discussed by the RSC along with a review of the comments forms and all comments received by NPCC to date. Based on RSC comments, Lee Pedowicz added responses to the appropriate Comment Forms. Comments will be finalized and submitted to NERC.

- 2014 Work Plan for NERC Reliability Standards Development
 - 2014 Work Plan is a Project Management Tool. It currently captures “what we know” but is meant to be a dynamic living tool to which new projects can be added.
 - TPL Directives may not move forward – when more data becomes available in January 2017, NERC will evaluate the additional data
 - A [Projected Posting Schedule](#) is available on the NERC Standards web page
- Project 2010-17 - Definition of Bulk Electric System (Phase 2) – Reference Document
 - The Phase 2 Reference Document is meant to assist the industry with the application of the revised BES definition.
 - Follow up with Drafting Team to identify established set of criteria for when an entity can request an exclusion and what should be provided **[Action]**
- Project 2010-05.1 - Protection System: Phase 1 (Misoperations) – PRC-004-3
 - NERC Standards Developer confirmed an RSC member’s observation that composite protection could result in reduced reporting of misoperations. Specifically, the application of composite protection would mean a failure of the primary protection would not be reported as a misoperation if the backup protection functioned properly.
- Project 2012-13 - NUC - Nuclear Plant Interface Coordination – NUC-001-2.1 SAR
 - Periodic review of NUC-001 recommended revisions to provide greater clarity and to sharpen industry focus on tasks that have a more direct impact on reliability. The proposed changes are intended to reduce administrative burden, add clarity, remove redundancy, and bring compliance elements in accordance with NERC guidelines. An RSC member indicated that the associated implementation plan should take into account the time needed to revise the agreements between the Transmission Entities and the nuclear plants.
- Project 2007-17.3 - Protection System Maintenance and Testing - Phase 3 (Sudden Pressure Relays) - PRC-005-4

- Comments were reviewed and discussed. Prior to submittal to NERC, the RSC will forward the comments to TFSP for its review
- *Project 2010-04 Demand Data (MOD C) – MOD-031-1*
 - The RSC Agenda incorrectly identified this project as currently posted. Although not currently posted, this project will be posted soon.
 - The NERC Standards Developer gave a brief overview of pending changes
- *2010-14.2 - Phase 2 of Balancing Authority Reliability-based Control; Time Error, AGC, and Inadvertent: BAL-004, BAL-005-0.1b, BAL-006-2*
 - This project is not currently posted.
 - The NERC Standards Developer gave a brief overview of pending changes

6.2 Ballot History (Since last RSC Meeting)**

- *Ballot History spreadsheet was included in the meeting materials for information. As discussed under Agenda Item 4.0, “Open Action Items,” a new column has been added to the spreadsheet to identify how NPCC voted.*
- *The RSC indicated that prior to a final ballot; a ballot position does not need to be disseminated if the prior ballot position is unchanged.*
- *It was indicated that NPCC will vote in support of NERC standards unless there is a deal breaker identified*

6.3 Comment Form History (Since last RSC Meeting)**

- *Comment Form History spreadsheet was included in the meeting materials for information.*

6.4 Project 2007-11 Disturbance Monitoring – PRC-002-2

- *Drafting Team is currently responding to comments received from the prior posting and should be done in the next couple of weeks. The guidelines and implementation plan will be changed. A 45 comment period is expected to begin in mid-April and will have an associated ballot period at the end.*
- *CEAP report is currently being developed with the intent of having it completed prior to the next posting. A second CEAP posting is not expected as significant changes to the standard have not been identified.*
- *The standard is about capturing data and getting results and not about the equipment. Some push back on DDRs for generator has been received. If the Transmission Owner is capturing data on a nearby bus then the Generator Owner does not have to. A suggestion was made by an RSC member that the RSAW address and clarify this issue for the generators.*
- *The necessity to revise or retire the NPCC Regional Standard will be made once the continent-wide standard is finished*

7.0 **NERC Drafting Team Nominations**

<http://www.nerc.com/pa/Stand/Pages/Drafting-Team-Vacancies.aspx>

7.1 Currently Posted Drafting Team Vacancies

7.1.1 None at this time

7.2 Closed Drafting Team Nominations (Since last RSC Meeting)

7.2.1 Project 2010-02 - Connecting New Facilities to the Grid (Implement FAC Five-Year Review Recommendations)

7.2.2 Project 2010-05.2 - Protection Systems – Special Protection Systems (SPS)

- *Proposed under this project is the expansion from 3 types to 4 types of Special Protection Systems. It was noted that the RSC should follow this closely.*

- 7.2.3 Project 2010-13.3 - Relay Loadability – Stable Power Swings
- 7.2.4 Project 2014-01 - Standards Applicability for Dispersed Power Producing Resources
- 7.2.5 TOP/IRO Revisions
- 7.2.6 CIP Version 5 Revisions
- *As discussed under Agenda Item 4.0, “Open Action Items,” the NERC Standards Committee (SC) has recently approved the drafting team recommendations for the Dispersed Generation (Item 7.2.4) and CIP V5 (Item 7.2.6) teams*
- 7.3 Solicitation For Informal Development Teams
 - 7.3.1 None at this time

8.0 NPCC Regional Reliability Standards**

<https://www.npcc.org/Standards/default.aspx>

- 8.1 Current Activities: Regional Standards
 - *There are not any Regional Standards currently in active development*
- 8.2 Current Activities: Regional Standard Interpretations
 - *There are no outstanding Regional Standard Interpretations*
 - *At the RSC meeting it was noted that the Compliance Clarification for PRC-002-NPCC-01 has been received and will be posted to the NPCC web site. Subsequent to the meeting the clarification was posted and can be found under [Standards - PRC-002-NPCC-01 Regional Standard Clarifications & Interpretations](#)*

9.0 NPCC Non-Standards**

<https://www.npcc.org/Standards/SitePages/NonStandardsList.aspx>

- 9.1 Directories In Development
 - *Gerry Dunbar provided updates for Directories 1, 3, 9 and 10:*
 - *Directory#1 --- Posted to the Open Process for 45 days concluding on Jan. 25th, 2014. Combined working group of the CP11 and CO7 have reconvened on behalf of the TFCO and TFCP to consider comments and draft responses.*
 - *Directory#3 --- TFSP has completed its comparison of the FERC approved PRC-005-2 Protection System Maintenance standard with Directory #3 and has determined that the standard is sufficiently comprehensive to allow Directory #3 to be retired without creating a reliability gap. TFSP is finalizing its recommendation and will be posting Directory#3 to the Open Process to receive comments on its proposal in accordance with the NPCC Directory Manual.*
 - *Preliminary comparison of D#9/ D#10 and NERC BOT approved MOD-025-2 complete. Pending TFCO formal review.*
 - *As indicated by the NPCC Board, the consideration of cost effectiveness should be extended to include Directories. Revise the Directory Development Manual to address cost effectiveness [Action]*
- 9.2 Directory Interpretations
 - *There are no outstanding Directory Interpretations*
- 9.3 Criteria (A) / Guides (B) / Procedures (C) Documents
 - *The following (C) Documents were retired by TFCO in December 2013:*
 - *C-05 Monitoring Procedures for Emergency operations Criteria*
 - *C-07 Monitoring Procedures for the Guide for Rating Generating Capability*

- *C-21 Monitoring Procedures for Conformance with Normal and Emergency Transfer Limits*
- *C-44 Regional Methodology and Procedures for Forecasting TTC and ATC*

10.0 RSC Member Items of Interest

- Information on the following topics can be found in the meeting materials, the links provided and additional notes provided herein.

10.1 2014 NERC Standards Committee Overview**

10.2 NPCC and ERO 2015 Business Plan and Budget Preparation Schedule**

10.3 Cybersecurity Capability Maturity Model**

- The RSC was introduced to the Cybersecurity Capability Maturity Model (aka C2M2) which was developed in support of a White House initiative led by the DOE. The model is included in the meeting material.

- In addition, it was noted that the Department of Homeland Security announced the creation of the Critical Infrastructure Cyber Community “C³” [pronounced C-Cubed] Voluntary Program. This program is an innovative public-private partnership designed to help align critical infrastructure owners and operators with existing resources that will assist their efforts to adopt the Cybersecurity Framework and manage their cyber risks. The C³ Voluntary Program emphasizes three C’s:

- *Converging critical infrastructure community resources to support cybersecurity risk management and resilience through use of the Framework;*
- *Connecting critical infrastructure stakeholders to the national resilience effort through cybersecurity resilience advocacy, engagement and awareness; and*
- *Coordinating critical infrastructure cross sector efforts to maximize national cybersecurity resilience.*

To learn more about the C³ Voluntary Program, visit: <http://www.dhs.gov/ccubedvp>

10.4 NPCC Board of Directors Policy Input**

10.5 NERC Standards Balloting System**

- NERC is rolling out a new Standards Balloting System (SBS). During the transition period from the current to the new system:

- *Ongoing projects will be balloted in the current system*
- *Once available, the new SBS will be used for new and future projects (This will result in the old and new ballot systems being used concurrently until the projects are currently ongoing are completed or retired.)*

10.6 Events Analysis “Lessons Learned” Template**

- NPCC has created a new Events Analysis “Lessons Learned” Template. The RSC reviewed the new template along with previous recommendations made by TFSP

- Recommend that comments note the process surrounding the form is not clear

10.7 NERC TOP/IRO Technical Conference – [St. Louis, MO](#) & [Washington, DC](#)

10.8 NERC created [Word .doc version of the EOP-004-2 Attachment 2: Event Reporting Form](#)

- Additional Items discussed:

10.9 *Guy Zito is working with NERC on a potential revision to the NERC Interpretation process that could result in NERC adoption of a Clarification process.*

10.10 *NERC posted a Loss of Generator Guideline for comment. The RSC will not be submitting comments on the Guideline.*

10.11 Concerns were raised regarding Project 2007-06 - System Protection Coordination PRC-027-1. For example, there were concerns regarding: coordination between entities; tracking and notification of 10% or greater change in fault current at an interconnecting bus; need for a common tool to facilitate data exchange. The specific concerns were emailed to the RSC during the meeting. These concerns will be shared with the Standard Drafting Team. [Action]

11.0 Standards Activity Post NERC BOT Approval**

(Since last RSC Meeting)

- Damase Hebert reviewed the standards activities, post NERC BOT approval, which has transpired since the last RSC meeting. The review of NERC Filings to FERC included:
 - o Petition of NERC for Approval of Proposed Reliability Standard PRC-005-3 (Protection System Maintenance), one new (Automatic Reclosing) and five revised definitions (Unsolved Maintenance Issue, Segment, Component Type, Component, and Countable Event), the implementation plan for PRC-005-3 and the Violation Factors (VSFs) and the revised Violation Severity Levels (VSLs).
 - o Petition of NERC for Approval of Reliability Standard MOD-001-2 and Retirement of Reliability Standards MOD-001-1a, MOD-004-1, MOD-008-1, MOD-028-2, MOD-029-1a, and MOD-030-2. NERC also requests approval of (1) the associated implementation plan (2) the associated Violation Risk Factors (VRFs) and Violation Severity Levels (VSLs), and (3) the proposed retirement of Reliability Standards MOD-001-1a, MOD-004-1, MOD-008-1, MOD-028-2, MOD-029-1a, and MOD-030-2.
 - o Reply Comments of NERC on BES Phase 2 Proceeding in which NERC responded to comments submitted by the Electricity Consumers Resource Council, American Forest & Paper Association, Council of Industrial Boiler Owners and American Fuel & Petrochemical Manufacturers (collectively, "ELCON"), First Wind Holdings, LLC Wind Holdings, LLC ("First Wind"), and the American Wind Energy Association ("AWEA").
- The review of FERC Orders included:
 - o Order on Motion to Defer Action on Notice of Proposed Rulemaking. FERC issues an order granting the motion to defer action on the Notice of Proposed Rulemaking (NOPR) in connection with the revisions to the Transmission Operations (TOP) and Interconnection Reliability Operations and Coordination (IRO) Reliability Standards until January 31, 2015.
 - o Notice of Proposed Rulemaking to Approve EOP-010-1 Geomagnetic Disturbance Operations. FERC issues a Notice of Proposed Rulemaking (NOPR) proposing to approve Reliability Standard EOP-010-1 (Geomagnetic Disturbance Operations).
 - o Order No. 794 Approving Reliability Standard BAL-003-1 (Frequency Response and Frequency Bias Setting). FERC issues a final rule approving the Reliability Standard BAL-003-1 (Frequency Response and Frequency Bias Setting).
 - o Order No. 793 Final Rule Approving Protection System Maintenance Reliability Standard. FERC issues a final rule approving NERC's revised Reliability Standard, PRC-005-2 (Protection System Maintenance), which will supersede four existing Reliability Standards, PRC-005-1.1b (Transmission and Generation Protection System Maintenance and Testing), PRC-008-0 (Underfrequency Load Shedding Equipment Maintenance), PRC-011-0 (Undervoltage Load Shedding

Equipment Maintenance), and PRC-017-0 (Special Protection System Maintenance and Testing).

- Rehearing Requests of Interest were reviewed regarding the CIP 5 requests filed in mid-December 2013, specifically

- o Utility Services requests that FERC clarify that the implementation periods (24 and 36 months) start after the effective date of the standard on April 1, 2016. In the alternative, Utility Services requests that FERC clarify that the implementation plan for entities without applicability under CIP V3 Reliability Standards and entities with potential for Low Impact assets starts after the CIP V5 Reliability Standards become effective.*
- o EEI and EPSA request clarification with respect to FERC's directive to request NERC to conduct a survey and to submit an informational filing within one year regarding cyber assets included or excluded under the new BES Cyber Asset definition, including its "15 minute parameter."*
- o EEI and EPSA seek clarification on the effective date. Both the NERC petition and the FERC Order use the terms "issued" and "effective date of order." This means that the effective date for implementation could be either January 1, 2016 or April 1, 2016. EEI and EPSA seek clarification.*
- o EEI and EPSA state that the April 1, 2017 effective date for low assets was based on the 36 month implementation period but did not take into account the additional directives made by the Commission related to low impact assets. EEI and EPSA state that such an effective date may or may not be reasonable, but it is impossible to tell at this point because the record is still being developed. Therefore, they request a stay on any determination of the effective date for low assets pending NERC's filing in response to the FERC directives.*
- o APPA and NRECA request FERC to clarify how entities can address day 1 compliance in view of the FERC's directive to address the identify, assess, and correct language. They argue that it is conceivable if not likely that CIP version 5 will become mandatory and enforceable before revised standards that address the Commission's directive have been completed and approved. The question whether entities should assume IAC isn't there or request FERC to provide more guidance on what IAC means, even temporarily*

11.1 NERC Filings to FERC

<http://www.nerc.com/FilingsOrders/Pages/default.aspx>

11.2 FERC Orders / Rules

<http://www.nerc.com/FilingsOrders/Pages/default.aspx>

11.3 Federal Register

<https://www.federalregister.gov/>

- Project 2010-01, Support Personnel Training (PER-005-2) was NERC BOT approved on 2/6/14. An RSC member indicated that "independently" should be added when referring to operations. A request was made that the NOPR (when issued) be circulated to the RSC and this concern be followed up on.

12.0 NERC Meetings

12.1 Standards Committee (SC)

<http://www.nerc.com/comm/SC/Pages/default.aspx>

January 15 th - Meeting	January 29 th - Call	February 12 th - Call
March 12 th & 13 th - Meeting	April 9 th - Call	May 14 th - Call
June 10 th & 11 th - Meeting	July 16 th - Call	August 20 th - Call
September 23 rd & 24 th Meeting	October 22 nd - Call	November 19 th - Call
December 9 th & 10 th - Meeting		

12.2 Standards Committee Process Subcommittee (SCPS)

<http://www.nerc.com/comm/SC/Pages/Standards%20Committee%20Process%20Subcommittee%20SCPS/Standards-Committee-Process-Subcommittee-SCPS.aspx>

February 6 th & 7 th	March 12 th & 13 th	June 10 th & 11 th
September 23 rd & 24 th		

12.3 Standards Committee Project Management and Oversight Subcommittee (PMOS)

[http://www.nerc.com/comm/SC/Pages/ProjectManagementandOversightSubcommittee\(PMOS\).aspx](http://www.nerc.com/comm/SC/Pages/ProjectManagementandOversightSubcommittee(PMOS).aspx)

February 21 st - Call	February 28 th - Meeting	April 17 th - Meeting
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12.4 Member Representatives Committee (MRC) Meeting

<http://www.nerc.com/gov/bot/MRC/Pages/AgendaHighlightsandMinutes2013.aspx>

February 5 th	May 7 th & May 8 th	August 13 th & 14 th
November 12 th & 13 th		

12.5 Board of Trustees (BOT) Meeting

<http://www.nerc.com/gov/bot/Pages/Agenda-Highlights-and-Minutes-.aspx>

February 6 th	May 6 th & 7 th	August 13 th & 14 th
November 12 & 13		

12.6 Reliability Issues Steering Committee (RISC)

<http://www.nerc.com/comm/RISC/Pages/AgendasHighlightsandMinutes.aspx>

February 13 th - Call	March 19 th - Meeting	April 9 th - Call
May 7 th - Meeting	June 17 th - Meeting	June 10 th - Call
August 14 - Meeting	September 12 th - Meeting	October 7 th - Call
November 13 th - Meeting	December 2 nd - Meeting	

13.0 NERC Compliance Tools (Since last RSC Meeting)

13.1 Compliance Analysis Reports (CARs)

<http://www.nerc.com/pa/comp/Pages/Compliance-Analysis-Reports.aspx>

13.1.1 There have not been any CARs posted since the last RSC meeting

13.2 Reliability Standard Audit Worksheets (RSAWs)

[http://www.nerc.com/pa/comp/Pages/Reliability-Standard-Audit-Worksheets-\(RSAWs\).aspx](http://www.nerc.com/pa/comp/Pages/Reliability-Standard-Audit-Worksheets-(RSAWs).aspx)

13.2.1 There have not been any RSAWs issued since the last RSC meeting
- *Follow up with NERC on current RSAW development process [Action]*

14.0 NERC Items of Interest (Since last RSC Meeting)

14.1 Lessons Learned

<http://www.nerc.com/pa/rrm/ea/Pages/Lessons-Learned.aspx>

14.1.1 There have not been any Lessons Learned published since the last RSC Meeting

14.2 Alerts

<http://www.nerc.com/pa/rrm/bpsa/Pages/Alerts.aspx>

14.2.1 There have not been any NERC Alerts released since the last RSC meeting

15.0 Other Items of Interest

15.1 NERC-Led CIP Version 5 Technical Conferences were held January 21, 2014 and January 23, 2014

15.2 NERC State of Standards was held January 30, 2014

15.3 NERC Spring Standards and Compliance Workshop – April 1-3, 2014, San Diego, CA ([Registration](#)) ([Details](#))

- *Subsequent to the RSC meeting, the NERC Announcement was issued to which provided the hotel registration, meeting agenda and additional meeting details for the Workshop. The Announcement was distributed to the RSC email list and is also available on the NERC web site at: <http://www.nerc.com/pa/Stand/Pages/Workshops.aspx>*

15.4 NERC Reliability Leadership Summit – September 11, 2014, Washington, DC

15.5 NERC Fall Standards and Compliance Workshop – September 23-25, 2014, Atlanta, GA

- *Added:*

15.6 *Added: NPCC Spring Compliance and Standards Workshop – May 28-30, 2014, Cooperstown, NY*

16.0 Future RSC Meetings and Conference Calls

16.1 RSC 2014 Meeting Dates

Feb. 19 th – 20 th , NextEra Energy Offices
April 10 th & 11 th , NPCC Offices
June 18 th & 19 th , Saratoga, NY
September 17 th & 18 th , Montreal, Quebec
December 4 th & 5 th , Halifax, Nova Scotia

16.2 RSC 2014 Conference Call Schedule

all Calls are planned to start at 10:00 a.m. (call: 415-655-0003 (USA) / 416-915-6530 (Canada), Guest Code 29173141)

February 28	March 14	March 28
April 11	April 25	May 9
May 23	June 6	June 20
July 3	July 18	August 1
August 15	August 29	September 12
September 26	October 10	October 24
November 7	November 21	December 5
December 19		

- The meeting adjourned at 10:50 AM on Thursday February 20, 2014. RSC Members were invited to stay for the 11:00 AM Industry Webinar regarding Project 2010-05.1 Protection Systems: Misoperations

Respectfully Submitted,

Guy V. Zito, Chair RSC
Assistant Vice President-Standards
Northeast Power Coordinating Council, Inc.