



NORTHEAST POWER COORDINATING COUNCIL, INC.
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NPCC REGIONAL STANDARDS COMMITTEE

AGENDA FOR MEETING #15-2
April 22, 2015 10:00 a.m. – 5:00 p.m. EST
April 23, 2015 8:00 a.m. – 3:00 p.m. EST
Dominion Resources Services, Inc. Office
120 Tredegar St
Richmond, Virginia USA
Attire: Business Casual

Dial-In: 415-655-0003 (USA) / 416-915-6530 (Canada)

Guest Code: 28840965

For Reference:

[Glossary of Terms Used in NERC Reliability Standards](#), dated March 3, 2015

[NPCC Glossary of Terms](#), dated January 18, 2012

Attendees:

	Name	Organization	Sector (s)	Day(s)	Comment
1.	Guy Zito	Northeast Power Coordinating Council		1 & 2	
2.	Lee Pedowicz	Northeast Power Coordinating Council		1 & 2	
3.	Gerry Dunbar	Northeast Power Coordinating Council		1 & 2	Via Phone
4.	RuiDa Shu	Northeast Power Coordinating Council		1 & 2	
5.	Herb Schrayshuen	Power Advisors, LLC - Proxy for NextEra Energy, LLC	4	1 & 2	
6.	Mark J. Kenny	Eversource Energy	1	1	Via Phone
7.	Jim Grant	New York Independent System Operator	2	1 & 2	
8.	Kelly Dash	Consolidated Edison Co. of New York, Inc.	1	1 & 2	
9.	Bruce Metruck	New York Power Authority	5	1 & 2	
10.	Bob Coughlin Proxy for Kathleen Goodman	ISO-NE	2	1 & 2	Via Phone
11.	Si Truc Phan Sector 1 Proxy for Sylvain	Hydro-Québec TransÉnergie	1/2	1 & 2	

	Clermont				
12.	Chantal Mazza	Hydro-Québec TransÉnergie	2	1 & 2	Via Phone
13.	Vincent Morissette	Hydro-Québec TransÉnergie	Guest	2	Via Phone
14.	Brian Robinson	Utility Services	5	1	
15.	Brian Shanahan	National Grid	1	1 & 2	
16.	Michael Jones	National Grid	3	1 & 2	
17.	Payam Farahbakhsh	Hydro One Networks	1	1 & 2	
18.	Adnan Jabbar Proxy for Helen Lainis	Independent Electricity System Operator	2	1 & 2	
19.	Connie Lowe	Dominion Resources Services	4	1 & 2	
20.	Glen Smith	Entergy Services, Inc.	4	1 & 2	
21.	Ron Falsetti	AESI	Guest	1 & 2	
22.	Joel Charlebois	AESI	Guest	1 & 2	

Introductions and Chair's Remarks

Guy Zito called the meeting to order at 10:00 a.m. on Wednesday April 22, 2015.

He introduced Lisa Moerner, Director of FERC, and Electric Market & NERC Compliance Policy at Dominion Resources Services.

Lisa Moerner welcomed the meeting participants and provided a short introduction to Dominion Resources Services.

Connie Lowe discussed the emergency evacuation procedures for the building and provided logistics for the meeting.

Guy Zito thanked Bruce Metruck and Si Truc Phan for accepting the roles of RSC vice chairs and noted their appointments had been approved by the NPCC Board of Directors.

NPCC Antitrust Compliance Guidelines

The NPCC Antitrust Compliance Guidelines were read by Lee Pedowicz.

Agenda Items:

1.0 Review of Agenda

The RSC Draft Meeting Agenda was reviewed by Guy Zito.

Guy Zito transferred 5.10 Draft ERO Event Analysis Process and Appendices – Version 3 to Section 14.4 on the RSC Draft Meeting Agenda.

Guy Zito adding an additional topic in Section 6.4 Vincent Morissette called in at 9:00 a.m. on Thursday April 23, 2015 to present Quebec's Variance for PRC-006-2.

Guy Zito removed Section 13.0 from future RSC meeting agendas.

Guy Zito added Section 5.11 to the Agenda for Jim Grant to discuss how the NYISO is going to address TOP registration issues for NY TOs and to explain how the Coordinated Functional Registrations would work.

2.0 RSC Meeting Minutes

Approval of Minutes: Final Meeting Minutes 2-18-15

Guy Zito suggested replacement language for the unresolved issue addressed in Section 5.3. Herb Schrayshuen suggested a revision to what was proposed.

Brian Robison made a motion for approval of the Minutes as revised.

Si Truc Phan seconded the motion.

The Meeting Minutes were approved as read.

3.0 Drafting Team Members and Executive Tracking Summary

3.1 NPCC Members on NERC Drafting Teams

John Ciufo from Hydro One has retired and needs to be removed from the NERC Standard Drafting Teams list. Mike Potishnak will be unable to continue on the BAL projects past this coming June. The importance of keeping the list up-to-date was stressed.

It was agreed to follow a suggestion made by Herb Schrayshuen to only include those projects that have not been finally approved.

Action Item: NPCC Standards Staff will review the Drafting Team list to ensure it is kept up-to-date.

3.2 Executive Tracking Summary

RuiDa Shu provided updates on the Executive Tracking Summary which is posted on the NPCC Website.

Guy Zito mentioned that at this time there is an indication there will be another "bow wave" of projects posted at the end of the year. NERC realizes this, and they will try and have some completed sooner, by August. With that accelerated schedule it will difficult to have the time to address standards' issues that arise.

3.3 NERC [Project Tracking Spreadsheet](#)

Guy Zito provided a brief update on the NERC Project Tracking Spreadsheet.

4.0 Open Action Items

4.1 Open Action Items List

Guy Zito provided updates on the Open Action Item list. Mike Jones reported that Compliance Committee members agreed that entities should send in their comments on RSAWs individually--there won't be a coordinated and consensus NPCC Compliance Committee submittal. How NPCC as a region will comment on RSAWs going forward remains an unresolved issue. Guy Zito will continue to pursue this

with NPCC Leadership. It was mentioned that NERC has been writing the RSAWs with little help, if any, from the drafting teams. .

Si Truc Phan said that Hydro-Quebec cannot share comments on RSAWs though CC. Guy Zito suggest to ensure individually someone in your organization is reviewing or cognizant of these postings directly to NERC.

Herb Schrayshuen asked what committee this issue should be brought to.

Guy Zito said that there is a gap in RSAW development, and the Compliance Committee does not believe it is in their role to pursue it. Questions asked were what the value in reviewing RSAWs is, and what is the value in sending in comments individually?

Ron Falsetti added that that the NPCC Board of Directors should make a decision on who should author comments on the RSAWs. The RSC Scope approved by the Board of Directors does not include RSAW review.

Item 4.2 NPCC outreach is removed from the Open Action Item List.

Item	Description	Owner	Due	Status
4.1	Coordination with the Compliance Committee to develop Joint Activity Action List	Greg Campoli	RSC Meeting	Ongoing Guy Zito decided to keep RSAWs for now.

5.0 Items Requiring RSC Discussion / Approval

5.1 [NERC Weekly Standards Bulletin](#)

Guy Zito mentioned this was an information item only.

5.2 [NPCC RCC Meeting Minutes](#)

Guy Zito recommended that Section 5.2 NPCC RCC Meeting Minutes be removed from the RSC Meeting Agendas going forward and that only pertinent standards or criteria related topics in the RCC meetings be related to the RSC members.

5.3 Primary RSC Members can't serve as Alternates in other sectors

Guy Zito said that this was an issue that was exposed by the recent revision to the Regional Delegation Agreement. Although there is no direct violation of the NPCC Revised and Restated Bylaws the matter has been resolved voluntarily by NPCC working with the members of the RSC.

5.4 [Renegotiation of Regional Delegation Agreements](#)

Guy Zito provided a brief description on the renegotiation of the Regional Delegation Agreement (RDA) document. An NPCC Regional Delegation Agreement will be good for five years, but can be extended to ten years. Further clarification for the Canadian relationships will be part of the new RDA.

5.5 Validation Testing of Minimum Vegetation Clearance Distances

Guy Zito provided additional information on the FAC-003 Research Project. This is a RAPA item and a study directed by the FERC indicated that the clearances as specified in the FAC-003 standard need to be increased. The current Gap Factor in the “Gallet” equation used for determining clearance to prevent flashover to vegetation needs to be reduced to 1.0 from 1.3. This will result in increased clearance of from 1.5 to three feet. Ron Falsetti said that a draft alert was sent out several days before this meeting. Not everyone got it. A SAR will be posted eventually to revise the clearance tables in the standard and a NERC Alert issued as well to notify the industry. It was noted that Compliance would audit only to the standard, not the Alert, SAR or study performed by RAPA.

5.6 NYPA Comments on CIP-002-5.1 Lessons Learned

Bruce Metruck provided updates on CIP-002-5.1 Lessons Learned. The issue was brought to the Compliance Committee and the RCC. In addition, meetings were held with NERC and NPCC staff. The issue is that when looking at any entity the RC, TOP, or BA are the ones that actually have to perform the analysis. NERC is considering developing a SAR to address this. Herb Schrayshuen suggested that industry should write the SAR. The SAR would address the definition of Control Center. The local control center issue still exists. Guy Zito said that with the standard already published, a SAR should not be perceived as weakening it. Suggested that an industry trade organization, such as CEEL, or APPA for example, should get involved. Bruce Metruck said that there was a meeting taking place today (April 22, 2015) where this issue is being addressed. It was his expectation something to be released today (April 22, 2015).

Brian Robinson indicated that there will be a communication sent out by NERC on this topic.

5.7 [Review of the Documents on RSC NPCC Website](#)

RuiDa Shu led the discussion. People had questioned where documents could be found on the NPCC Website. In response to an inquiry from Si Truc Phan, it was reported that all standards documents are public and entities don't have to be a member of NPCC to view the documents.

5.8 [Project 2007-06.2 Phase 2 of System Protection Coordination](#)

RuiDa Shu led the discussion. The Drafting Team is at point where a decision has to be made as to how the project is to be moved forward. Guy Zito said that the term “familiarity with protection systems” is a concern, and that FERC has been involved. RuiDa Shu will distribute an explanatory white paper when it becomes available (within several days after the RSC Meeting concludes). Ron Falsetti opined that the issue of demonstrating familiarity or knowledge of protection systems would be more appropriate in a PER standard.

5.9 Periodic Review Project 2010-14.2 BAL-005-0.2b and BAL-006-3

Guy Zito mentioned that the content of BAL-005 was moved into other standards. Si Truc Phan commented that BAL-006 involves commercial customers and it is not a reliability issue. BAL-005 should be looked at with respect to Paragraph 81. BAL-005 contents were put into BAL-001, and BAL-002.

5.10 [Draft ERO Event Analysis Process and Appendices – Version 3](#)

Brian Robinson indicated that draft document is posted for comment until May 30th, 2015.

Guy Zito said that RSC won't be submitting comments for this.

5.11 Jim Grant will provide a brief discussion on new TOP issues at NYISO.

Jim Grant led the discussion. The NYSIO-TO Agreement outlines what facilities it has operational control over. The TOs were required to give notification of what they operated. New facilities had to be added. The NYISO met with RCs to determine how this should be handled. Not everything is A-1. The TOs would be TOPs. Changes to how things are being done was minimized. There were minor changes made to the NYISO-TO Agreement. This takes effect July 1, 2016. The NYISO is prepared to enter into a Coordinated Functional Registration (CFR) agreement. The NYISO is now the TOP for only the A-10 list.

Bob Coughlin said that there are no new TOPs in New England. He sees no problems with adopting the new BES.

Jim Grant further indicated that to register as a TOP, a certification is required. New TOPs have to register by July 1st, 2015. By the end of 2015 all New York TOs should be certified as TOPs.

The NYISO will assume some of the 200KV TOP responsibilities.

5.12 Scott Nied from NPCC Compliance staff called in at 1p.m. to discuss compliance items, and risk-based registration. Scott will be working with TFSP, TFCP, TFCO and TFSS on risk-based registration and is also seeking the Canadian provinces to provide statement how their final BESs will support reliability.

Scott Nied also discussed the BES definition implementation.

Each of the NPCC Task Forces will provide a report on the impact of BES Elements on each Canadian providence.

6.0 NERC Reliability Standards

<http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx>

6.1 Currently Posted Projects

Project	Comment Period End Date	Ballot Period End Date	Standards Developer	4/22/15 Call-In
<u>Project 2008-02.2 Phase 2 of Undervoltage Load Shedding (UVLS): Misoperations</u>			Scott Barfield-McGinnis	
<u>Project 2014-04 Physical Security</u>			Stephen Crutchfield	
<u>Project 2007-06 System Protection Coordination</u>	5/15/15	5/15/15	Al McMeekin	

	(F)	(A)		
Project 2015-02 Emergency Operations Periodic Review	5/11/15 (I)		Laura Anderson Chair: David McRee	1:45 p.m.
New Standards Balloting and Commenting System			Barbara Nutter	2:00 p.m.
Comments: (I) – Informal; (F) – Formal				
Ballots: (I) – Initial; (A) – Additional; (F) – Final				

Guy Zito mentioned that RSC recommended a yes vote for Project 2008-02.2.

Lou Oberski, the Chair of Project 2014-04 Physical Security, called into the meeting at 1:20 p.m. The Standard Drafting Team’s target goal is to complete the project by October 1st, 2015 to address one of the FERC Directives. Suggestions were made to the SDT on an alternative word for “Widespread”, which the FERC indicated needed to be removed from the standard. The Drafting Team removed the term “widespread” and did not attempt to clarify or replace the concept. The SDT has also made minor revision to the VRF and VSL tables. Don’t have consensus though. Will be worked on after the final ballot.

The RSC reviewed Project 2007-06 PRC-027 as a group and identified no major issues. Guy Zito indicated that the project was posted for comment and an additional ballot would be held which would end on May 15, 2015.

David McRee, Chair of the SDT for Project 2015-02 called into the RSC meeting at 1:29 p.m. Attachment 1 was clarified in EOP-004-2. EOP-005-2 has requirements identified for retirement. EOP-006-2 has Parts 1.2, 1.3, and 1.4 identified for retirement. EOP-008 includes revisions to the Measure.

Posted for comments until May 11th, 2015. The SDT tried to retire all the redundant requirements. The SDT will use rationale boxes to address all the “soft” directives by FERC. If needed, a SAR will be included with the Project. The SDT is looking for industry comments specifically on the training portion of the EOP-005 and EOP-006 standards.

Connie Lowe led the discussion on the requirements for training in EOP-005-2, and EOP-006-2. The RSC mentioned training should be in PER-005.

Si Truc Phan asked if the Hydro Quebec requested change was made in the Attachment to 2000MW in reference to the Quebec variance, and David McRee indicated he thought that it was.

Barb Nutter from NERC called into the meeting at 1:55p.m. She led the discussion on NERC’s new Standard Balloting System (SBS). The new SBS has been in effect since February, 2015. NERC is working on being able to allow the site to make all comment submissions more easily visible. NERC is also working on having the system recognize the 8:00 p.m. submission close deadline. Barb indicated that the comment submission issue should be fixed by next week.

Barb Nutter noted that if a standard is posted for comment with no ballot, then comments can only be submitted once. If a Standard is posted with a ballot, then the commenter may resubmit the entire comment form.

Action Item: Lee Pedowicz needs to come up with a way to identify the group names in the Balloting and Commenting System.

- 6.2 Ballot History (Since last RSC Meeting)
Rui Da Shu reviewed the Ballot History.
- 6.3 Comment Form History (Since last RSC Meeting)
Rui Da Shu reviewed the Comment Form History document in the meeting.
- 6.4 Hydro-Quebec Variance for PRC-006-2.
- 6.5 PRC-012-2 - Remedial Action Scheme Review Procedure
Guy Zito discussed this item. Greg Campoli and others called in from the ISO/RTO Council Standards Review Subcommittee Meeting to discuss the draft standard and the drafting team's position. The main topic of discussion was the expanded potential role of the RCs in the review of the RAS. The existing SPS standards have the Regional Reliability Organization (RRO) listed as an applicable entity. Guy Zito noted that FERC, in Order 693 had ruled that the RRO, as listed in the standard, had a "fill-in-the-blank" aspect. Also discussed was the security vs. reliability issues associated with the SPS/RAS. It was the opinion of the ISO/RTO SRC that the PC was the more appropriate entity to conduct RAS reviews.

Vincent Morissette from Hydro Quebec called into the RSC Meeting at 9:00 a.m. April 23, 2015 to present the SAR for a Quebec Variance to continent-wide PRC-006-2 Automatic Underfrequency Load Shedding.

Action Item: NPCC Standards Staff will review the SAR submitted by Hydro Quebec and work to finalize it. NPCC will then transmit the SAR to NERC and be a joint "requester."

7.0 NERC Drafting Team Nominations

<http://www.nerc.com/pa/Stand/Pages/Drafting-Team-Vacancies.aspx>

- 7.1 Currently Posted Drafting Team Vacancies
 - 7.1.1 None at this time
- 7.2 Closed Drafting Team Nominations (Since last RSC Meeting)
 - 7.2.1 None at this time
- 7.3 Solicitation For Informal Development Teams
 - 7.3.1 None at this time

8.0 NPCC Regional Reliability Standards

<https://www.npcc.org/Standards/default.aspx>

- 8.1 Current Activities:

8.1.1 [RSAR for Disturbance Monitoring Standard PRC-002-NPCC-01 SDT Roster](#)

Guy Zito asked for a motion to approve the SDT Roster for the RSAR on PRC-002-NPCC-01.

Brian Robinson made a motion for approval.

Glen Smith seconded the motion.

The SDT Roster for Disturbance Monitoring PRC-002-NPCC-01 was approved as submitted.

8.1.2 RSAR for Automatic Underfrequency Load Shedding PRC-006-NPCC-1

Brian Robinson is the Requester of the RSAR.

Kelly Dash and Mike Jones both provided changes/updates to the RSAR for Automatic Underfrequency Load Shedding PRC-006-NPCC-1.

Action Item: NPCC Standards Staff will review the RSAR with the changes suggested and handle appropriately. The final RSAR will be brought to the RSC for approval at the June 2015 meeting

8.2 Activities on Hold: Regional Standard BAL-002-NPCC-01: Regional Reserve Sharing

9.0 NPCC Non-Standards

<https://www.npcc.org/Standards/SitePages/NonStandardsList.aspx>

9.1 Directories:

9.1.1 Directory #1 Design and Operation of the Bulk Power System (Status of CO7/CP11 Review).

Current Status: update on Mr. Dunbar's 1/26/15 email message to the RSC (List of ERO Standards in each Directory).

The CO7/CP11 Working Group reviewing Directory#1 has proposed removing the list of ERO standards associated with Directory#1 from the document. RSC has been asked to consider whether such lists should also be removed from all other NPCC Directories.

RSC requested the development of a list that would allow the RSC to consider the pros and cons of removing the list of associated ERO standards from all NPCC Directories.

Gerry Dunbar reviewed the pros and cons list with the RSC members.

Herb Schrayshuen suggested adding another con to the list: maintaining the ERO Standards list in their associated directories will be an additional administrative burden on the NPCC Standards Staff.

Mr. Zito conducted an informal poll of the RSC Members. There was majority agreement to leave the list of associated ERO standards in Directory #1 and all other NPCC Directories.

9.1.2 Directory #3 Maintenance Criteria for BPS Protection – (Retired effective April 1st, 2015 to coincide with the enforcement date of PRC -005-2 *Protection System Maintenance*).

9.1.3 Directory #7 SPS (Status of NERC RAS)

Mr. Zito discussed the status of Project 2010-05-3 Phase 3 of Protection Systems: Remedial Action Schemes (RAS) PRC -012-2. Mr. Zito stated that the revised standard will be impactful for RSC Members and in particular the Reliability Coordinators (R.C.s).

The standard drafting team (SDT) is proposing that the R.C. be assigned applicability for reviewing and approving protection systems classified as a RAS.

Mr. Zito noted that currently NPCC Task Forces perform this review/ approval and there is concern that the R.C. may not have the expertise to adequately consider all aspects of a RAS design.

NPCC is participating as an observer on the drafting team and HQT is also represented and participating on the SDT.

PRC -012-2 will be posted for an informal comment period on April 29th, 2015 in order for the SDT to solicit industry comment and suggestions on the draft standard.

Mr. Zito discussed the issue of redundancy which has been proposed for those RAS that are designed to achieve compliance with the TPL standards. Mr. Zito suggested that the redundancy requirement has the potential to significantly impact NPCC protection systems currently classified as SPS Type 3.

Members of the ISO-RTO Standard Review Committee (SRC) participated in the discussion. See Item 6.5 above.

Mr. Zito concluded the RAS discussion by stating that NPCC would continue to provide comment and feedback to the SDT as the standard is developed in addition to assessing the standards impact on NPCC's existing SPS criteria (Directory#7).

9.1.4 Directory #9 and #10 Generator Verification (status of TFCO Review)

MOD-25-2 *Verification and Data Reporting of Generator Real and Reactive Power Capability and Synchronous Condenser Reactive Power* has been approved by FERC and is enforceable on July 1st, 2016. NPCC has completed a preliminary comparison between the criteria in Directories #9 and #10 and the requirements in MOD-25-2. TFCO has requested that an ad-hoc working group (CO7) be established to review this comparison and to recommend whether or not the criteria in Directories #9 and #10 should be revised or retired in consideration of MOD-25-2.

9.1.5 Directory #4 System Protection Criteria (status of TFSP Review)

TFSP reviewing document in accordance with the NPCC Reliability Assessment Program (NRAP). TFSP considering comments from the first open process posting and anticipates a second posting of the document.

10.0 RSC Member Items of Interest

10.1 RSC Roster

Action Item: Call Alan McNaughton on requesting another person for Sector 2.

11.0 Standards Activity Post NERC BOT Approval

(Since last RSC Meeting)

11.1 NERC Filings to FERC

<http://www.nerc.com/FilingsOrders/Pages/default.aspx>

11.2 FERC Orders / Rules

<http://www.nerc.com/FilingsOrders/Pages/default.aspx>

11.3 Federal Register

<https://www.federalregister.gov/>

11.4 [FERC Sunshine Act Meeting Notice](#)

11.5 [FERC Open Meeting Summaries](#)

12.0 NERC Meetings

12.1 Standards Committee (SC)

<http://www.nerc.com/comm/SC/Pages/default.aspx>

January 21 st - Call	February 18 th - Call	March 11 th - Meeting
April 15 th - Call	May 20 th - Call	June 10 th - Meeting
July 15 th - Call	August 19 th - Call	September 23 rd Meeting
October 21 st - Call	November 18 th - Call	December 9 th - Meeting

12.2 Standards Committee Process Subcommittee (SCPS)

<http://www.nerc.com/comm/SC/Pages/Standards%20Committee%20Process%20Subcommittee%20SCPS/Standards-Committee-Process-Subcommittee-SCPS.aspx>

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12.3 Standards Committee Project Management and Oversight Subcommittee (PMOS)

[http://www.nerc.com/comm/SC/Pages/ProjectManagementandOversightSubcommittee\(PMOS\).aspx](http://www.nerc.com/comm/SC/Pages/ProjectManagementandOversightSubcommittee(PMOS).aspx)

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12.4 Member Representatives Committee (MRC) Meeting

<http://www.nerc.com/gov/bot/MRC/Pages/AgendaHighlightsandMinutes2013.aspx>

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12.5 Board of Trustees (BOT) Meeting

<http://www.nerc.com/gov/bot/Pages/Agenda-Highlights-and-Minutes-.aspx>

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12.6 Reliability Issues Steering Committee (RISC)

<http://www.nerc.com/comm/RISC/Pages/AgendasHighlightsandMinutes.aspx>

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13.0 NERC Compliance Tools (Since last RSC Meeting)

13.1 Compliance Analysis Reports (CARs)

<http://www.nerc.com/pa/comp/Pages/Compliance-Analysis-Reports.aspx>

13.1.1 There have not been any CARs posted since the last RSC meeting

This item to be removed.

14.0 NERC Items of Interest (Since last RSC Meeting)

14.1 Lessons Learned

<http://www.nerc.com/pa/rrm/ea/Pages/Lessons-Learned.aspx>

14.1.1 Two new Lessons Learned have been issued since the last RSC meeting.

14.2 Alerts

<http://www.nerc.com/pa/rrm/bpsa/Pages/Alerts.aspx>

14.2.1 There has been no new NERC Alert released since the last RSC meeting.

See Item 5.5 for Vegetation Management.

14.3 Five Year ERO Performance Assessment

Guy Zito requested to remove this topic for future RSC meetings. The members of RSC agreed.

15.0 Other Items of Interest

15.1 [2015 Regional Entity Business Plans and Budgets](#)

15.2 NPCC Compliance Committee (CC)

January 14 th – Call	February 18 th – Call	March 17-18 th Meeting
April 15 th – Call	May 13 th – Call	May 19-21 st Workshop
June 16-17 th Meeting	July 15 th – Call	August 19 th – Call
September 22-23 rd Meeting	October 14 th – Call	November 10-12 th Workshop
December 3-4 th Meeting		

15.3 NPCC Board of Directors Meeting (BOD)

February 3 rd -4 th Meeting	March 25 th – Call	April 29 th Meeting
June 4 th – Call	June 25 th Meeting	August 5 th - Call
September 8 th -9 th Meeting	October 28 th – Call	December 2 nd Meeting

16.0 Future RSC Meetings and Conference Calls

16.1 RSC 2015 Meeting Dates

February 18 th -19 th , 2015 NextEra Energy Offices, Juno Beach FL
April 22 th & 23 th , 2015 Dominion Offices, Richmond VA
June 23 rd & 24 th , Saratoga NY
October 7 th & 8 th , Montreal Quebec

December 3rd & 4th, Albany NY

16.2 RSC 2015 Conference Call Schedule (calls can be scheduled as needed)
all Calls are planned to start at 10:00 a.m. (call: 415-655-0003 (USA) / 416-915-6530
(Canada), Guest Code 29086775)

January 16	January 30	February 13
March 6	March 20	April 2
May 1	May 15	May 29
June 12	July 10	July 23
August 14	August 28	September 11
September 25	October 23	November 6
November 20	December 18	

The meeting adjourned at 10:17a.m. Thursday April 23, 2015.

Respectfully Submitted,

Guy V. Zito, Chair RSC
Assistant Vice President-Standards
Northeast Power Coordinating Council, Inc.

Northeast Power Coordinating Council, Inc. (NPCC)

Antitrust Compliance Guidelines

It is NPCC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. The antitrust laws make it important that meeting participants avoid discussion of topics that could result in charges of anti-competitive behavior, including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discrimination, division of markets, allocation of production, imposition of boycotts, exclusive dealing arrangements, and any other activity that unreasonably restrains competition.

It is the responsibility of every NPCC participant and employee who may in any way affect NPCC's compliance with the antitrust laws to carry out this commitment.

Participants in NPCC activities (including those participating in its committees, task forces and subgroups) should refrain from discussing the following throughout any meeting or during any breaks (including NPCC meetings, conference calls and informal discussions):

- Industry-related topics considered sensitive or market intelligence in nature that are outside of their committee's scope or assignment, or the published agenda for the meeting;
- Their company's prices for products or services, or prices charged by their competitors;
- Costs, discounts, terms of sale, profit margins or anything else that might affect prices;
- The resale prices their customers should charge for products they sell them;
- Allocating markets, customers, territories or products with their competitors;
- Limiting production;
- Whether or not to deal with any company; and
- Any competitively sensitive information concerning their company or a competitor.

Any decisions or actions by NPCC as a result of such meetings will only be taken in the interest of promoting and maintaining the reliability and adequacy of the bulk power system.

Any NPCC meeting participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NPCC's antitrust compliance policy is implicated in any situation should call NPCC's Secretary, Ruta Skučas, Esq. at 1-202-470-6428.