



NPCC REGIONAL STANDARDS COMMITTEE

AGENDA FOR MEETING #22-2

May 11, 2022, 10:00 a.m. – 2:00 p.m. EDT WebEx Meeting
DER VER Forum May 12, 2022, 9:00 a.m. – 12:00 p.m. EDT WebEx Meeting

Dial-In: 415-655-0003 (USA) / 416-915-6530 (Canada)

Day 1 - RSC Business:

Guest Code: 24293856340

Password: PEhKE2CR64@ (73453227 from phone)

WebEx Link

Day 2 - DER VER Forum:

Guest Code: 24284083115

Password: RKdFmug\*673 (75336840 from phone)

WebEx Link

For Reference:

Glossary of Terms Used in NERC Reliability Standards, dated March 29, 2022

NPCC Glossary of Terms, dated August 10, 2021

Introductions, Safety Message and Chair’s Remarks

NPCC Antitrust Compliance Guidelines

Agenda Items:

1.0 Review of Agenda

2.0 RSC Meeting Minutes (Approval Item)

3.0 Items Requiring RSC Discussion

3.1 NPCC DER Guidance Version #3 (Approval Item)

3.2 FERC Activities

3.3 PRC-006-3 Quebec Variance (Discussion Item)

4.0 NERC Reliability Standards

http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx

4.1 Currently Posted Projects

Table with 3 columns: Project, Comment Period End Date, Ballot Period End Date. Rows include Project 2016-02 Modifications to CIP Standards, Project 2017-01 Modifications to BAL-003-1.1, Project 2019-04 Modifications to PRC-005-6, and Project 2020-03 Supply Chain Low Impact Revisions.



Kevin Conway from Public Utility District #1 of Pend Oreill County @ 1:15 PM	(F)	(I)
<a href="#">Project 2020-04 Modifications to CIP-012</a> Robert Krackle from Southern Company @ 1:30 PM	1/24/22 (F)	1/24/22 (A)
<a href="#">Project 2020-05 Modifications to FAC-001-3 and FAC-002-2 SAR</a> Latrice Harkness from NERC @ 12:15 PM	1/31/22 (F)	1/31/22 (I)
<a href="#">Project 2020-06 Verifications of Models and Data for Generators</a>	1/14/21 (I)	
<a href="#">Project 2021-01 Modifications to MOD-025 and PRC-019</a>	4/2/21 (I)	
<a href="#">Project 2021-02 Modifications to VAR-002</a>	5/13/21 (I)	
<a href="#">Project 2021-03 CIP-002 Transmission Owner Control Centers</a>		
<a href="#">Project 2021-04 Modifications to PRC-002-2</a> Ben Wu from NERC @ After 1:00 PM	7/13/21 (F)	
<a href="#">Project 2021-05 Modifications to PRC-023</a> Ben Wu from NERC @ After 1:00 PM	7/28/21 (I)	
<a href="#">Project 2021-06 Modifications to IRO-010 and TOP-003</a>	2/9/22 (I)	
<a href="#">Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination</a> Kenny Luebbert from Evergy @ 1:45 PM	12/21/21 (I)	
<a href="#">Project 2021-08 Modifications to FAC-008</a>	1/27/22 (I)	
<b>Comments:</b> (I) – Informal; (F) – Formal; (N) – Nomination Period <b>Ballots:</b> (I) – Initial; (A) – Additional; (F) – Final		

- 4.2 Ballot History (Since last RSC Meeting)
- 4.3 Comment Form History (Since last RSC Meeting)

## 5.0 NPCC Non-Standards

<https://www.npcc.org/Standards/SitePages/NonStandardsList.aspx>

### 5.1 Items for Discussion

- 5.1.1 Directory#1 Design and Operation of the BPS --- Jt. Planning/Ops Review
- 5.1.2 Directory#8 System Restoration --- TFCO Review
- 5.1.3 Directory #5 Reserve --- Clarification

## 6.0 RSC Member Items of Interest

### 6.1 RSC Roster

## 7.0 Standards Activity Post NERC BOT Approval

(Since last RSC Meeting)

- 7.1 NERC Filings to FERC  
<http://www.nerc.com/FilingsOrders/Pages/default.aspx>
- 7.2 FERC Orders / Rules  
<http://www.nerc.com/FilingsOrders/Pages/default.aspx>
- 7.3 Federal Register  
<https://www.federalregister.gov/>
- 7.4 [FERC Sunshine Act Meeting Notice](#)



7.5 FERC Open Meeting Summaries

8.0 NERC Meetings

8.1 Standards Committee (SC)

<http://www.nerc.com/comm/SC/Pages/default.aspx>

January 19 <sup>th</sup> – Call	February 16 <sup>th</sup> – Call	March 23 <sup>th</sup> – Call
April 20 <sup>th</sup> – Call	May 18 <sup>th</sup> – Call	June 15 <sup>th</sup> – Call
July 20 <sup>th</sup>	August 17 <sup>th</sup> – Call	September 21 <sup>st</sup>
October 19 <sup>th</sup> – Call	November 17 <sup>th</sup> – Call	December 13 <sup>th</sup>

8.2 Board of Trustees (BOT) Meeting

<http://www.nerc.com/gov/bot/Pages/Agenda-Highlights-and-Minutes-.aspx>

February 9-10	May 11-12	August 17-18
November 4-5 – Conference Call/Virtual		

9.0 NERC Items of Interest (Since last RSC Meeting)

9.1 Lessons Learned

<http://www.nerc.com/pa/rrm/ea/Pages/Lessons-Learned.aspx>

9.1.1 There have been seven new Lesson Learned issued since the last RSC meeting.

9.2 Alerts

<http://www.nerc.com/pa/rrm/bpsa/Pages/Alerts.aspx>

There has been one new NERC Alerts released since the last RSC meeting.

9.3 NERC Reliability and Security Guidelines

<https://www.nerc.com/comm/Pages/Reliability-and-Security-Guidelines.aspx>

9.4 NERC Rules of Procedure

<https://www.nerc.com/AboutNERC/Pages/Rules-of-Procedure.aspx>

10.0 Future RSC Meetings and Conference Calls

10.1 RSC 2022 Meeting Dates

February 9 <sup>th</sup> , WebEx
May 11 <sup>th</sup> -12 <sup>th</sup> , WebEx
August 10-11 <sup>th</sup> WebEx or Toronto
October 12 <sup>th</sup> -13 <sup>th</sup> WebEx or NYPA
December 1 <sup>st</sup> General Meeting or WebEx



## NPCC Distributed Energy Resources/Variable Energy Resources Forum

May 12, 2022, 9:00 a.m. – 12:00 p.m. EDT **WebEx Meeting**

Dial-In: 415-655-0003 (USA) / 416-915-6530 (Canada)

Guest Code: 24284083115

Password: RKdFmug\*673 (75336840 from phone)

[WebEx Link](#)

### Day Two NPCC Regional Standards Committee Meeting – DER VER Forum:

May 12, 2022, 9:00 a.m. – 12:00 p.m. (all times EDT)

#### 11.0 Distributed Energy Resources (DER) Variable Energy Resources (VER) Forum Topics

- 11.1 Welcome and Safety Message: Gerry Dunbar, NPCC Director Reliability Standards and Criteria (9:00 am - 9:05 am)
- 11.2 Antitrust Compliance Guidelines, Public Notice, and Meeting Protocols: Ruida Shu, NPCC Manager of Reliability Standards
- 11.3 NPCC VER/DER Outreach Efforts: Gerry Dunbar, NPCC Director Reliability Standards and Criteria (9:05 am – 9:15 am)
- 11.4 Impact of Electric Vehicle Charging on the Transmission Grid, Charles Desbiens, Hydro Quebec (9:15 am – 9:55 am)
- 11.5 Part 1: Electrification of Transportation – Gerhard Walker, Manager – Advanced Forecasting and Modeling, Eversource. Part 2: Eversource and Electric Vehicles – Sean Tully, Supervisor, Energy Efficiency, Eversource. (9:55 am – 10:35 am)

**Break (10:35 am – 10:40 am)**

- 11.6 Grid Infrastructure Planning for EVs – Matthew Cloud, Lead EV Strategy Engineer, National Grid (10:40 am – 11:20 am)
- 11.7 Transportation Electrification: Its Impacts on the Bulk Power System – Ryan Quint, Senior Manager, BPS Security and Grid Transformation, NERC (11:20 am – 11:55 am)
- 11.8 Closing – Gerry Dunbar (11:55 am – 12: 00 am)



**Northeast Power Coordinating Council, Inc. (NPCC)**

**Antitrust Compliance Guidelines**

It is NPCC's policy and practice to obey the antitrust laws and to avoid all conduct that unreasonably restrains competition. The antitrust laws make it important that meeting participants avoid discussion of topics that could result in charges of anti-competitive behavior, including: restraint of trade and conspiracies to monopolize, unfair or deceptive business acts or practices, price discrimination, division of markets, allocation of production, imposition of boycotts, exclusive dealing arrangements, and any other activity that unreasonably restrains competition.

It is the responsibility of every NPCC participant and employee who may in any way affect NPCC's compliance with the antitrust laws to carry out this commitment.

Participants in NPCC activities (including those participating in its committees, task forces and subgroups) should refrain from discussing the following throughout any meeting or during any breaks (including NPCC meetings, conference calls and informal discussions):

- Industry-related topics considered sensitive or market intelligence in nature that are outside of their committee's scope or assignment, or the published agenda for the meeting;
- Their company's prices for products or services, or prices charged by their competitors;
- Costs, discounts, terms of sale, profit margins or anything else that might affect prices;
- The resale prices their customers should charge for products they sell them;
- Allocating markets, customers, territories or products with their competitors;
- Limiting production;
- Whether or not to deal with any company; and
- Any competitively sensitive information concerning their company or a competitor.

Any decisions or actions by NPCC as a result of such meetings will only be taken in the interest of promoting and maintaining the reliability and adequacy of the bulk power system.

Any NPCC meeting participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NPCC's antitrust compliance policy is implicated in any situation should call NPCC's Assistant Corporate Secretary, Andrew J. Fawbush, Esq. at 904-598-6133.



**Distributed Energy Resources and Variable Energy Resources Forum Disclaimer Statement**

1. General

Any information presented [at NPCC forums] is for informational purposes only. NPCC accepts no responsibility for the accuracy of such presentations, or for your reliance on any information contained within the content available through such forums. Discussions represent a wide range of views and interests of the participating individuals and organizations. Statements made during discussions do not necessarily reflect those of NPCC.

2. Vendors

Information presented is for stakeholder informational purposes only and does not imply NPCC's endorsement or approval. NPCC does not promote technology, tools, products, services, or vendors that may be used by entities within the electric industry. Questions or concerns about vendors or the services or products they offer must be directed to the vendor. It is the responsibility of the owner, operator, or the user of the bulk power system to research the services the vendors offer. Those that utilize the services of vendors assume full responsibility for claims directly or indirectly arising thereunder and NPCC is not responsible or liable for any claim or harm, directly or indirectly, that transpires from the use of any information.



**Public Announcement**

RSC and DER/VER Forum Meetings, WebEx, and Conference calls:

Participants are reminded that this meeting, WebEx, and conference call are public. The access number was posted on the NPCC website and widely distributed. Speakers on the call should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.



**Meeting Logistics**

Participants will be muted upon entry, and you are encouraged to use the “Chat” feature of the WebEx if you wish to ask a question. The questions will be answered by the presenter at the end of each presentation. NPCC DER/VER Forum will be recorded, the recording and meeting material will be posted on the DER Forum section of the NPCC website.

Thank you for your cooperation.





NORTHEAST POWER COORDINATING COUNCIL, INC.  
1040 AVE. OF THE AMERICAS, NEW YORK, NY 10018 (212) 840-1070 FAX (212) 302-2782

## NPCC REGIONAL STANDARDS COMMITTEE

### AGENDA FOR MEETING #22-1

February 9, 2022, 12:00 p.m. – 4:00 p.m. EDT **WebEx Meeting**

**Dial-In: 415-655-0003 (USA) / 416-915-6530 (Canada)**

**Guest Code: 24293984203**

**Password: 6BTyGUkk@38 (62894855 from phone)**

**[WebEx Link](#)**

#### For Reference:

[Glossary of Terms Used in NERC Reliability Standards](#), dated June 28, 2021

[NPCC Glossary of Terms](#), dated October 2, 2019

#### **Attendance:**

	Name	Organization	Sector(s)	Day(s)
1.	Gerry Dunbar	Northeast Power Coordinating Council		1
2.	Ruida Shu	Northeast Power Coordinating Council		1
3.	Kal Ayoub	FERC	Guest	1
4.	Brian Robinson	Utility Services, Inc.	5	1
5.	Catherine Ethier	Ontario Energy Board	Guest	1
6.	Chantal Mazza	Hydro Quebec	2	1
7.	Constantin Chitescu	OPG	5	1
8.	Cristhian Godoy	Consolidated Edison Co. of New York, Inc.	5	1
9.	Damian Interrante	Central Hudson Gas & Electric	1	1
10.	Dan Kopin	VELCO	Guest	1
11.	Dave Kwan	Ontario Power Generation	4	1
12.	David Burke	Orange and Rockland	3	1
13.	David Kiguel	Independent	7	1
14.	Donald Nelson	Mass DPU	Guest	1
15.	Erin Wilson	NB Power	1	1
16.	Glenroy Smith	Entergy	4	1
17.	Herb Schrayshuen	Power Advisors, LLC	Guest	1
18.	James Grant	NYISO	2	1
19.	Joel Charlebois	AESI	7	1
20.	John Pearson	ISO-NE	2	1
21.	Johnny Liang		Guest	1

22.	Lodie White	FERC	Guest	1
23.	Michael Kuser		Guest	1
24.	Mike Ridolfino	Central Hudson Gas and Electric	1	1
25.	Michele Shafer	The United Illuminating Company	1	1
26.	Michael Tondalo	The United Illuminating Company	1	1
27.	Michael Foley	Con Edison	4	1
28.	Michael Jones	National Grid	3	1
29.	Nayab Saeed		1	1
30.	Nurul Abser	NB Power	1	1
31.	Payam Farahbakhsh	Hydro One Networks	1	1
32.	Quintin Lee	Eversource	1	1
33.	Randy Buswell	Vermont Electric Power Company	1	1
34.	Salvatore Spagnolo	NYPA	4	1
35.	Sean Kane		Guest	1
36.	Sean Lagan	IESO	2	1
37.	Siobhan Kean-Revie	Orange and Rockland	3	1
38.	Vijay Puran	NYDPS	Guest	1
39.	Norm Dang	IESO	Guest	1
40.	David Lemmons	Cooper Compliance	Guest	1
41.	Giuseppe Giannuzzi	Hydro Quebec	Guest	1
42.	Tony Hall	LGE-KU	Guest	1
43.	Ben Wu	NERC	Guest	1
44.	Latrice Harkness	NERC	Guest	1

### **Introductions and Chair's Remarks**

Gerry Dunbar provided remarks on the latest industry activities.

### **NPCC Antitrust Compliance Guidelines**

The NPCC Antitrust Compliance Guidelines were read by Ruida Shu.

### **Agenda Items:**

#### **1.0 Review of Agenda**

Gerry Dunbar reviewed the meeting agenda with the group.

#### **2.0 RSC Meeting Minutes (Approval Item)**

Approval of the December 2, 2021, RSC meeting minutes – No revision is necessary to the draft RSC meeting minutes that were provided in the agenda package.

Jim Grant made the motion for approval

Mike Jones seconded the motion.

The December 2, 2021, RSC meeting minutes were approved.

### **3.0 Items Requiring RSC Discussion**

#### **3.1 NPCC DER Guidance Version #3**

The DER Guidance Document comment period has concluded on January 27, 2022, NPCC staff will review and draft responses to comments.

The comment response will be posted onto the DER Forum section of the NPCC website.

The updated document per the industry comments will be sent to the RSC members for endorsement during the May 2022 meeting.

#### **3.2 FERC Activities**

Kal Ayoub presented on the recent FERC activities.

He reviewed the FERC and NERC work opportunities, Actions Supporting Similar Priorities, Joint FERC-NERC Inquiry into February 2021 Cold Weather Event and Related Actions, Joint Federal-State Task Force on Electric Transmission, Commission Technical Conferences, Internal Network Security Monitoring NOPR, and Recent Reliability Orders.

#### **3.3 DER Reporting Form Submission by Power Advisors, LLC**

Gerry Dunbar will follow up with TFSS Chair regarding the DER impact concern on the UFLS.

#### **3.4 Future RSC and DER/VER Forums Schedule**

The RSC members agreed to change the RSC schedule from 12 PM – 4 PM to 10 AM – 2:30 PM with 30 minutes lunch break from 12 PM – 12:30 PM.

#### **3.5 NPCC 2022 Corporate Goals**

Gerry Dunbar reviewed the NPCC 2022 Corporate Goals with the group.

There will be three DER forums in 2022 and four state and provincial regulator outreaches.

### **4.0 NERC Reliability Standards**

<http://www.nerc.com/pa/Stand/Pages/Standards-Under-Development.aspx>

#### **4.1 Currently Posted Projects**

<b>Project</b>	<b>Comment Period End Date</b>	<b>Ballot Period End Date</b>
<a href="#">Project 2016-02 Modifications to CIP Standards</a> Norm Dang from IESO @ 1:00 PM	9/1/21 (F)	9/1/21 (A)
<a href="#">Project 2017-01 Modifications to BAL-003-1.1</a> David Lemmons from Greybeard Compliance Services @ 1:15 PM	4/27/21 (I)	10/24/19 (F)

<a href="#">Project 2019-04 Modifications to PRC-005-6</a> Giuseppe Giannuzzi from BBA @ 1:30 PM	8/25/21 (F)	
<a href="#">Project 2020-03 Supply Chain Low Impact Revisions</a> Tony Hall @ After 2:30 PM	10/11/21 (F)	10/11/21 (I)
<a href="#">Project 2020-04 Modifications to CIP-012</a> Ruida Shu	1/24/22 (F)	1/24/22 (A)
<a href="#">Project 2020-05 Modifications to FAC-001-3 and FAC-002-2 SAR</a> Latrice Harkness from NERC @ 2:30 PM	1/31/22 (F)	1/31/22 (I)
<a href="#">Project 2020-06 Verifications of Models and Data for Generators</a>	1/14/21 (I)	
<a href="#">Project 2021-01 Modifications to MOD-025 and PRC-019</a>	4/2/21 (I)	
<a href="#">Project 2021-02 Modifications to VAR-002</a>	5/13/21 (I)	
<a href="#">Project 2021-03 CIP-002 Transmission Owner Control Centers</a>		
<a href="#">Project 2021-04 Modifications to PRC-002-2</a> Ben Wu from NERC @ 2:15 PM	7/13/21 (F)	
<a href="#">Project 2021-05 Modifications to PRC-023</a> Ben Wu from NERC @ 2:15 PM	7/28/21 (I)	
<a href="#">Project 2021-06 Modifications to IRO-010 and TOP-003</a>	2/9/22 (I)	
<a href="#">Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination</a>	12/21/21 (I)	
<a href="#">Project 2021-08 Modifications to FAC-008</a>	1/27/22 (I)	
<b>Comments:</b> (I) – Informal; (F) – Formal; (N) – Nomination Period <b>Ballots:</b> (I) – Initial; (A) – Additional; (F) – Final		

Project 2016-02 Modifications to CIP Standards:

Proposed definition rework:

Shared Cyber Infrastructure: Only that portion of an entity’s virtualization infrastructure that is supporting NERC related systems (i.e. the “mixed trust” components)

Electronic Security Perimeter: to incorporate old definition verbatim with additional a zero-trust/virtualization component

External Routable Connectivity: restored to be similar to the existing definition

Interactive Remote Access: simplified/ clarified. Removed management of existing EACMS/ firewalls for better backward compatibility

Conforming changes to match the changed definitions:

CIP-005: Restoration of the structure to R1.1 and R1.2 (to be similar as currently approved standard), R2 EACMS management removed from IRA

CIP-007: General clean up

CIP-010: Still oriented on approval for changes vs. baseline

Project 2019-04 Modifications to PRC-005-6:

SC will endorse the project at their next meeting, at that point the drafting team will be able to proceed forward with the project.

The plan is to have an initial posting around April 2022.

The SAR scope is expanded.

The drafting team will also look at any new battery technologies that could potentially impact this project.

**Project 2020-05 Modifications to FAC-001-3 and FAC-002-2:**

The drafting team posted the Standard and Implementation plan for a 45-day formal comment and initial ballot period from December 7, 2021 – January 31, 2022. To address the ambiguity in the SAR regarding the term "materially modified", the team modified the standards to remove "materially modified" and replaced it with "qualified change." In addition, a new Requirement R6 in FAC-002-4 was added for the Planning Coordinator to be the one defining qualified change for its area. The standard passed the initial ballot. The team will begin meeting in a few weeks to work towards the final ballot.

**Project 2020-06 Verifications of Models and Data for Generators:**

SDT held a public meeting on January 28 and shared revisions of all Requirements.

The new version of MOD-026 includes the merge with MOD-027.

SDT will continue revisions to MOD-026/027, draft technical rationale, update periodicity attachments, and prepare for initial posting.

The projected date for the initial posting of revised standards is March 2022.

**Project 2021-02 Modifications to VAR-002-4.1:**

The SAR drafting team is reviewing/responding to industry comments received and updating the SAR based on industry comments. The SAR will post for industry comments on the updated SAR in February 2022.

**Project 2021-06 Modifications to IRO-010 and TOP-003:**

Project 2021-06 is in a 30 day informal comment period which will be ending on Feb 9, 2022.

The SAR drafting team will review comments to redlined SAR and will evaluate along with making any necessary changes to redlined SAR based on comments received.

**Project 2021-04 Modifications to PRC-002-2:**

The SAR drafting team is appointed to be the drafting team by the SC.

The next SDT meeting is scheduled for this Friday, February 11, 2022.

**Project 2021-05 Modifications to PRC-023:**

The SAR drafting team is appointed to be the drafting team by the SC.

The SDT held its kickoff meeting this past Monday, February 7, 2022.

The next meeting will be held on February 14, 2022.

**Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination**

The SAR drafting team met 6 times for the past two weeks.

The project timeline:

February 10, 2022 – Complete revision to SAR

End of February/Beginning March – Start as SDT to work on recommendation

September 30, 2022 – Pass Final Ballot.

October 2022 – Present the Project to NERC Board.

November 1, 2022 – File with FERC

The SAR drafting team reviewed and added the recommendations from the February 2021 Cold Weather Outages in Texas and the South-Central United States FERC, NERC, and Regional Entity Staff Report to the SAR.

The SAR drafting team also reviewed the comments submitted by the industry and based on the industry recommendation the following standards could be impacted by this project: BAL-002, EOP-011, EOP-004, FAC-002, FAC-008, FAC-011, FAC-014, IRO-010, MOD-025, and MOD-032, PER-005, PER-006, PRC-006, PRC-010, TPL-001, TOP-001, TOP-002, and TOP-003. Additionally, based on the industry comment from the first SAR posting. If necessary and appropriate, the drafting team may develop a new standard(s) to address all or part of the recommendations, and preference would be given to the FAC or EOP suite of standards

#### Project 2021-08 Modifications to FAC-008:

The formal comment period of the SAR for this project and solicitation of nominations were posted from December 9, 2021, through January 27, 2022. The evaluation of the nominees should be completed in the next couple of weeks (still waiting on the references). The recommendation of the SAR Drafting Team is expected to be presented at the SC's meeting in March 2022.

- 4.2 Ballot History (Since last RSC Meeting  
Ruida Shu reviewed the Ballot History document in the meeting.
- 4.3 Comment Form History (Since last RSC Meeting)  
Ruida Shu reviewed the Comment Form History document in the meeting.

## 5.0 **NPCC Non-Standards**

<https://www.npcc.org/Standards/SitePages/NonStandardsList.aspx>

### 5.1 Items for Discussion

- 5.1.1 Directory#1 Design and Operation of the BPS --- Jt. Planning/Ops Review  
Joint Planning and Operations Working Group continues to review D#1 in accordance with the TFCP Scope of Work for this review. Working Group has been meeting once a week and providing updates to both TFCP and TFCO. An initial posting is not anticipated before last half of 2022. More than one posting is likely.
- 5.1.2 Directory#11 Disturbance Monitoring --- TFSP Review--- Ballot  
NPCC Full Member Committee approved TFSP updated document on Feb. 11, 2022.
- 5.1.3 Directory#8 System Restoration --- TFCO Review  
TFCO Working Group CO-8 preparing to post Directory#8 for an initial comment period for TFCO/CO-8 proposed revisions.
- 5.1.4 Executive Tracking Summary

## 6.0 **RSC Member Items of Interest**

- 6.1 RSC Roster  
Ruida Shu reviewed the RSC roster with the group.

## 7.0 **Standards Activity Post NERC BOT Approval**

(Since last RSC Meeting)

- 7.1 NERC Filings to FERC  
<http://www.nerc.com/FilingsOrders/Pages/default.aspx>
- 7.2 FERC Orders / Rules  
<http://www.nerc.com/FilingsOrders/Pages/default.aspx>
- 7.3 Federal Register  
<https://www.federalregister.gov/>
- 7.4 [FERC Sunshine Act Meeting Notice](#)
- 7.5 [FERC Open Meeting Summaries](#)

## 8.0 **NERC Meetings**

- 8.1 Standards Committee (SC)  
<http://www.nerc.com/comm/SC/Pages/default.aspx>

January 19 <sup>th</sup> – Call	February 16 <sup>th</sup> – Call	March 23 <sup>th</sup> – Call
April 20 <sup>th</sup> – Call	May 18 <sup>th</sup> – Call	June 15 <sup>th</sup> – Call
July 20 <sup>th</sup>	August 17 <sup>th</sup> – Call	September 21 <sup>st</sup>
October 19 <sup>th</sup> – Call	November 17 <sup>th</sup> – Call	December 13 <sup>th</sup>

- 8.2 Board of Trustees (BOT) Meeting  
<http://www.nerc.com/gov/bot/Pages/Agenda-Highlights-and-Minutes-.aspx>

February 9-10	May 11-12	August 17-18
November 4-5 – Conference Call/Virtual		

## 9.0 **NERC Items of Interest** (Since last RSC Meeting)

- 9.1 Lessons Learned  
<http://www.nerc.com/pa/rrm/ea/Pages/Lessons-Learned.aspx>
  - 9.1.1 There has been one new Lesson Learned issued since the last RSC meeting.
- 9.2 Alerts  
<http://www.nerc.com/pa/rrm/bpsa/Pages/Alerts.aspx>

There has been one new NERC Alerts released since the last RSC meeting.
- 9.3 NERC Reliability and Security Guidelines  
<https://www.nerc.com/comm/Pages/Reliability-and-Security-Guidelines.aspx>
- 9.4 NERC Rules of Procedure  
<https://www.nerc.com/AboutNERC/Pages/Rules-of-Procedure.aspx>

## 10.0 **Future RSC Meetings and Conference Calls**

- 10.1 RSC 2022 Meeting Dates

February 9 <sup>th</sup> , WebEx
May 11 <sup>th</sup> -12 <sup>th</sup> , WebEx
August 3 <sup>rd</sup> -4 <sup>th</sup> WebEx or Toronto
October 12 <sup>th</sup> -13 <sup>th</sup> WebEx or NYPA

The meeting is adjourned at 3:20 PM.

## **Northeast Power Coordinating Council, Inc. (NPCC)**

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- Their company's prices for products or services, or prices charged by their competitors;
- Costs, discounts, terms of sale, profit margins or anything else that might affect prices;
- The resale prices their customers should charge for products they sell them;
- Allocating markets, customers, territories or products with their competitors;
- Limiting production;
- Whether or not to deal with any company; and
- Any competitively sensitive information concerning their company or a competitor.

Any decisions or actions by NPCC as a result of such meetings will only be taken in the interest of promoting and maintaining the reliability and adequacy of the bulk power system.

Any NPCC meeting participant or employee who is uncertain about the legal ramifications of a particular course of conduct or who has doubts or concerns about whether NPCC's antitrust



compliance policy is implicated in any situation should call NPCC's General Counsel and Corporate Secretary, Kristin McKeown Esq. at her mobile phone number 646-581-0148.

### **Public Announcement**

RSC and DER/VER Forum Meetings, WebEx, and Conference calls:

Participants are reminded that this meeting, WebEx, and conference call are public. The access number was posted on the NPCC website and widely distributed. Speakers on the call should keep in mind that the listening audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.